Submit 3 Copies 10 Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-045-32980
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Disti State Com
PROPOSALS.)	<u> </u>	Bisti State Com 8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	1S
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 420, Farmington, NM	87499-0420	Basin Fruitland Coal
4. Well Location		
Unit Letter <u>K</u> :	1500 feet from the South line and 1500	feet from the <u>West</u> line
Section 2	Township 25N Range 13W NMI	PM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 6259' GL	
Pit or Below-grade Tank Application	or Closure 🗌	
Pit typeDepth to Ground	waterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL WOI	RK ALTERING CASING
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
OTHER:	☐ OTHER: Co	mpletion 🔲
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Pressure tested casing to 3000 psi, held. Run GR-CCL-CNL logs. Perforate Fruitland Coal 1196'-1210'; 1213'-1217'; 1224'-1238' w/4 spf (total 128 holes). Acidize w/500 gals 15% HCL. Frac w/81,332 gals AquaSafe gel; 128,280# 20/40 Brady sand.		
		JUL 2008 73 OIL CONS. DIV. 25
		OIL CONS. DIV. 45
		15. 3 T. 3
		70.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE CHARGE TITLE Vice-President DATE July 25, 2006		
Type or print name John Alexander E-mail address: johncalexander@duganproduction.com Telephone No. (505)325-1821		
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE	ASPECTOR, DIST. 49 DATE JUL 27 2008