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07-24-06

Phone:

281-366-3866

Date:

State of New Mexico

Form C-104 Revised June 10, 2003

| Dist | \ | | | | | | k Natural R | | CS | | | | | | |
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| 130 id Dist | Avenue, A | Artesia, N | NM 882 | 10 | Oi | 1 Conserv | ation Divisio | าท | | | Subm | it to App | ropriate District Offic | | |
| 100 Brazo | s Rd., Azt | ec, NM 8 | 87410 | | | | St. Francis I | | | | | | 5 Copie | | |
| Dist 1220 / St. Fran | icis Dr., S | anta Fe, I | NM 875 | 505 | | | NM 87505 | | | | | | AMENDED REPOR | | |
| <u> </u> | I. | RE | QUE | EST FO | R ALL | OWABL | E AND AU | THO | RIZAT | ION | TO T | | | | |
| 1 Operator I | | | | 'OMPAN' | V AT | TENTION: | KRISTINA HU | IRTS | ² OGRI | D Num | ber | 000778 | | | |
| P.O. BOX 3092 | | | | | | | KKISTINATI | L | | | ³ Reason for Filing Code/ Effective Date | | | | |
| HOUSTON, TEXAS 77253 | | | | | | | | DAKOTA COMPLETION | | | | | PLETION | | |
| ⁴ API Numb 30-045-33 | | | ⁵ Pool Name BASIN DA | | | | DAKOTA | AKOTA 320 ω/ | | , | Po Po | ol Code | 71599 | | |
| ⁷ Property Code ⁸ Property Name | | | | | | <u> </u> | | ⁹ Well Number | | | | | | | |
| | | | | | | | OM B LS | | | | | | 3 M | | |
| Ul or lot no. | | | | Range | Lot.Idn | Feet from (| he North/Sou | th Line | Feet from | m the | East/\ | West line | County | | |
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| S Lse Code | Lse Code S Producing Met | | nod Code 14 Gas Connection Date 15 | | | C-129 P | C-129 Permit Number | | :-129 Effe | -129 Effective Da | | ·· C-1: | 29 Expiration Date | | |
| III. Oil | and Ga | s Trai | nspor | ters | | <u></u> | | | | | 1 | | | | |
| 18 Transpo | rter | | | nsporter l | Name | 20 | POD | POD 21 O/G | | | 22 POD ULSTR Location | | | | |
| OGRID | | EI DAC | and Address ASO FIELD SERVICES BOX 4490 | | | 1490 | | | | | and Description | | | | |
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| | | FARMINGTON, NM 87499 | | | | | | | | A COMMENT OF THE PARTY OF THE P | | | | | |
| 9018 GIANT REFINING CO | | | | | G CO | | | | | RECEIVED T | | | | | |
| | | _ | | | | | | E OIL COMS. DIV. | | | | | . (77) | | |
| | and the Committee of th | S | COTTS | DALE, AZ | 85267 | | and the second second | | | 15 | <u>ع</u> | DIST. | · (3) | | |
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| ²³ POD V. Well | Comp | letion | ²⁴ POD Data | | | | | and the second | | | | <u> </u> | | | |
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| V. Well 25 Spud D 06/02/06 31 H 1 5 VI. Wel 35 Date New | Compate 6 lole Size 2 1/4" 3 1/4" ubing II Test I | letion ²⁶ I | Data Ready 07/20/0 | Date 06 32 Casing 9 5/8 7'' 4 1/2'' | 23# J-5: 11.6# P- 2 3/8" | ²⁷ TD 7392' ng Size -40 5 -110 Test Date 07/20/06 | ²⁸ PB 7389 33 J | 7212' 3109' 7391' 7235' ** Lengtr HRS | et 71' | 70'-723 | ions 80° | 34 Sacl 6 39 36 | 30 DHC, MC ks Cement 8 sxs 90 sxs 60 sxs 40 Csg. Pressure 192# 46 Test Method | | |
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