## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240

District II

REGULATORY COMPLIANCE TECH

Phone: 505-324-1090

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7/12/06

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Date:

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1301 W Grand Avenue, Artesia, NM 88210 5 Copies District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup>Operator name and Address XTO ENERGY INC. 167067 <sup>3</sup> Reason for Filing Code/Effective Date 2700 FARMINGTON AVE, BLDG K STE 1 FARMINGTON, NM 87401 NEW DRILL 5 Pool Name 4 API Number 30-0 71599 45-33179 BASIN DAKOTA 8 Property Name 9 Well Number 7 Property Code 34929 RF MCKENZIE B Surface Location II. UL or lot no. Section Township Range Lot. Jdn Feet from the North/South Line Feet from the East/West line County 9 30N 665 SOUTH 910 SAN JUAN **Bottom Hole Location** Section Township North/South Line East/West line UL or lot no. Lot. Idn Feet from the Feet from the County 14 Gas Connection Date <sup>17</sup> C-129 Expiration Date C-129 Effective Date 12 Lse Code 13 Producing Method Code 15 C-129 Permit Number III. Oil and Gas Transporters Transporter OGRID Transporter Name 20 POD 21 O/G POD ULSTR Location and Address and Description ENTERPRISE PRODUCTION 151618 G PO BOX 1492 EL PASO, TX 79978 GIANT REFINERY 9018 0 50 ROAD 4990 BLOOMFIELD, NM 87413 IV. Produced Water <sup>23</sup> POD 24 POD ULSTR Location and Description Well Completion Data 25 Spud Date <sup>26</sup> Ready Date 27 TD 28 PBTD 29 Perforations DHC, MC /12/06 7/8/06 6990' - 6685 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12-1/4" 8-5/8" 24# J-55 375' 250 7-7/8" 5-1/2" 15.5# J-55 6975 1030 23/8" 6602 Well Test Data VI. 35 Date New Oil 36 Gas Delivery Date Test Date 38 Test Length Tbg. Pressure 40 Csg. Pressure 7/8/06 380 44 Gas 41 Choke Size <sup>42</sup> Oil <sup>45</sup> AOF 43 Water 46 Test Method ,28 3/8" FLOWING <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the 1-28-06 OUL CONSERVATION DIVISION best of my knowledge and belief Approved by: Signature: kan erry 7-31-06 Printed n Title: SUPERVISOR DISTRICT # 3 LORRI D. BINGHAM Approval Date: JUL 28 2006 Title: