District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Schwerdtfeger ALS#9 API#: 3	37037 W 01/01 A	Sm 31 T JON PO(1)
	Longitude	NAD: 1027 🗆 1082 🗆
	Longitude	NAD. 1927 1903
Surface Owner: Federal State Private Indian	L D.J d. Al.	18,10,50
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	1160 000
Lined Unlined		
Liner type: Synthetic Thicknessmil Clay	Double-wanted, with leak detection: Tes 11 III	CONS. Pro
Pit Volumebbl		C. C. S. S.
TR Volume	Less than 50 feet	(20 points) (20)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit		
your are burying in place) onsite [] offsite [] If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No 🔲		
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	
Additional Comments:		
See Attached Documentation		
,		
;		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
and because of the second and the se		
Date:		
Printed Name/Title Jeffrey C. Blagg, Agent Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: DEFUTY OIL & GAS INSPECTOR, DIST. 28 Printed Name/Title Signature Band Sell Date:		

TO P.D-WELL 1.11. HEAD LAB SAMPLES SAMPLE ANALYSIS B.6. ()ez TPH (8015B) 1000 87EX(80218 BOTH PRISSED P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX!; T.B. = TANK BOTTOM

18 02 - AFTER .

CALLOUT: 10

ONSITE: 10/21/02-MORN.

TRAVEL NOTES:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2'	Date Reported:	10-22-02
Laboratory Number:	24068	Date Sampled:	10-21-02
Chain of Custody No:	10274	Date Received:	10-21-02
Sample Matrix:	Soil	Date Extracted:	10-21-02
Preservative:	Cool	Date Analyzed:	10-22-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	279	0.2
Diesel Range (C10 - C28)	67.2	0.1
Total Petroleum Hydrocarbons	346	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A LS #9 Blow (Prod. Tank) Pit Gr

Grab Sample.

Analyst C. Cellina

Mister on Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2'	Date Reported:	10-22-02
Laboratory Number:	24068	Date Sampled:	10-21-02
Chain of Custody:	10274	Date Received:	10-21-02
Sample Matrix:	Soil	Date Analyzed:	10-22-02
Preservative:	Cool	Date Extracted:	10-21-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
D	400	4.0	
Benzene	123	1.8	
Toluene	310	1.7	
Ethylbenzene	319	1.5	
p,m-Xylene	1,110	2.2	
o-Xylene	571	1.0	
Total BTEX	2,430		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94 %
	1,4-difluorobenzene	94 %
	Bromochlorobenzene	94 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Schwerdtfeger A LS #9 Blow (Prod. Tank) Pit Grab Sample.

Analyst P. Oliver

Mistine m Water