District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-gr	ade tank				
Operator: BP America Production Company Telepho	ne: (505)326-9200 e-mail address:					
Address: 200 Energy Ct. Ferminaton, NIM, 97401						
Facility or well name: Schwerdtfeger ALS#9 API#: 3	3 <i>0</i> 045 <i>07037</i> U/L or Qtr/Qtr <u>A</u>	Sec 31 T 2BN RBW				
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🗍				
Surface Owner: Federal 🗌 State 🔲 Private 🔲 Indian 🗍						
Pit	Below-grade tank					
Type: Drilling Production Disposal		bbl Type of fluid:				
Workover Emergency Construction material:						
Lined Unlined Double-walled, with leak detection? Yes If not, explain why not.						
Liner type: Synthetic Thicknessmil Clay						
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
	100 feet or more	(0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
water course, or recommended to the second s	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(20 points) (10 points)				
	1000 feet or more	(0 points)				
		(v pouns)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if				
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	. (3) Attach a general	description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes 🔲 If yes, show depth below ground surface	ft. and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excava	ations.					
Additional Comments:						
See Attached Documentation						

I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guidelin	t of my knowledge and belief. I further certify that	the above-described pit or below-grade tank				
and the same of th	es jeg, a general per mit [], or an (attached) after i	aute Och-approtes plan				
Date:11/01/2005	111 0 10					
	ture Juffy C. Sligg					
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content the operator of its responsibility for compliance with	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or				
Approval: Printed Name/Title	Signature Branch Hell	DEC 1 9 2005				

CLIENT: BP	P.O. BOX 87	G ENGINEERING, INC. 87, BLOOMFIELD, NM 87413 505) 632-1199				.TION NO: _ R NO: _	81084		
FIELD REPORT			···.	CATIO	N PAGE	No:/	of/		
LOCATION: NAME: SCHLOER	OTFEGER A LS	WELL#: 9	TYPE:	DEHY.	DATE S	STARTED: /	0/21/02		
QUAD/UNIT: A SEC: 31 TWP: ZBN RNG: BW PM: NM CNTY:SJ ST: NM					DATE F	DATE FINISHED:			
				-	ENVIDO	NMENTAL LIST:	$\wedge \checkmark$		
QTR/FOOTAGE: 1/90 % (654 & NEINE CONTRACTOR: LOL (5007) SPECIALIST: NO EXCAVATION APPROX. NA FT. X NA FT. X NA FT. DEEP. CUBIC YARDAGE: NA									
DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: CLOSE AS IS									
LAND USE: RANGE - B	em LE	ASE: SF	0793	9	FORMATI	ON:	V/PC		
FIELD NOTES & REMAR	KS: PIT LOCATE	ED APPROXIMA	TELY /Z	5 FT	N69W	FROM V			
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 125 FT. 1696 FROM WELLHEAD. DEPTH TO GROUNDWATER: >100 / NEAREST WATER SOURCE: >1000 / NEAREST SURFACE WATER: >10000 / NEAREST SURFACE WATER: >1000 / NEAREST SURFACE WATER: >1000 / NEAREST SURFACE S									
NMOCD RANKING SCORE:									
SOIL AND EXCAVATION DESCRIPTION: ELEU. PC 6774 OVM CALIB. REAL OVM CALIB. GAS					READ. = 53). = 53. \$ ppm			
				TIME: 10:0	3AS - <u>/2</u> 37 (and/pm	= /00 ppm RF = 0.52 BD/pm DATE: /0/2/107			
SOIL TYPE: SAND SILTY SAN	ID / SILT / SILTY CLA	Y / CLAY / GRA	VEL / OTHE	R BEDROC	K (SAND	570NE)			
SOIL COLOR: VERY PALE COHESION (ALL OTHERS): MON C	ORANGE TO DK.)	HESIVE / COHESI	<i>S</i> ¢ VE / HIGHLY (COHESIVE	nce You.	BROWN			
CONSISTENCY (NON COHESIVE SC	ILS): LOOSD / FIRM / DE	ENSE / VERY DEN	SE						
PLASTICITY (CLAYS): NON PLASTI				HIGHLY PLASTI	С				
DENSITY (CORESIVE CLAYS & SILT MOISTURE: ORY / &CIGHTLY MOIS	•					(005	ED		
DISCOLORATION/STAINING OBSER	VED: YES / NO EXPLAN								
HC ODOR DETECTED: YES NO			·						
SAMPLE TYPE: GRAB! COMPOSITE . # OF PTS ADDITIONAL COMMENTS: COMECTED SAMPLE FROM BEDROOM SWEET WING HAND SHOVEL. TANK									
ADDITIONAL COMMENTS: COLLE	JED SAMPLE I	FROM BEDR-	oce sw	FACE UTIN	E HAND	SHOVEL.	TANK		
ADDITIONAL COMMENTS: COLLE	NOVED PRIOR TO								
ADDITIONAL COMMENTS: COLLE	CJED SAMPLE T	5AMPLINX	. معم	tpu Augus					
ADDITIONAL COMMENTS: COLLE	NOTED SAMPLE TO	FIELD	عمر . ع 418.1 CALC	tpu Augus	7312 WAS	CONOC			
SCALE SAMP. TI	NOTED SAMPLE TO	FIELD	عمر . ع 418.1 CALC	<i>trh Analy</i> Ulations	7312 WAS	CONOC	LETED.		
SCALE SAMP. TI	ME SAMP. ID	FIELD	عمر . ع 418.1 CALC	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID	FIELD LAB NO. W	عمر 418.1 CALC EIGHT (g)	<i>trh Analy</i> Ulations	DILUTION	CONOC	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID	FIELD LAB NO. W	عمر 418.1 CALC EIGHT (g)	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER AN	FIELD LAB NO. W OVM READII SAMPLE FIE	418.1 CALC EIGHT (g) I NG	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER AN 1.6-1	FIELD LAB NO. W OVN READII SAMPLE FIE O 1.5	418.1 CALC EIGHT (g)	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER N 1.6.1 21.5 8.6.1 21.2	FIELD LAB NO. W OVN READII SAMPLE FIE O 1.5	418.1 CALC EIGHT (g) I NG ELD HEADSPACE (ppm)	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER N 1.6.1 2.1.5 8.6.1 2.3	FIELD LAB NO. W OVN READII SAMPLE FIE O 1.5	418.1 CALC EIGHT (g) I NG ELD HEADSPACE (ppm)	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER N 1.6.1 2.1.5 6.6.1 2.3 4.96HY	FIELD LAB NO. W OVN READII SAMPLE FIE OUT OUT OUT OUT OUT OUT OUT OU	418.1 CALC EIGHT (g) I NG ELD HEADSPACE (ppm)	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER NO. B. S.	FIELD LAB NO. W OVN READII SAMPLE FIE D Q L-5' Q Q	418.1 CALC EIGHT (g) I NG ELD HEADSPACE (ppm)	<i>trh Analy</i> Ulations	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER N 1.6.1 2.1.5 6.6.1 1.2 1.2 1.2 1.2 1.3 1.4 1.5 1.5 1.5 1.5 1.5 1.5 1.5	FIELD LAB NO. W OVN READII SAMPLE FIE D Q L-5' Q Q	418.1 CALC EIGHT (g) I NG ELD HEADSPACE (ppm)	ULATIONS mL FREON	DILUTION PIT P	READING	CALC. (ppm)		
SCALE SAMP. TI PIT PERIME T T T T T T T T T T T T T	ME SAMP. ID TER N 1.6.1 2.1.5 6.6.1 1.2 1.2 1.2 1.2 1.3 1.4 1.5 1.5 1.5 1.5 1.5 1.5 1.5	FIELD LAB NO. W OVN READII SAMPLE FIE D Q L-5' Q Q	418.1 CALC EIGHT (g) I NG ELD HEADSPACE (ppm)	ULATIONS mL FREON	DILUTION	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER N 1.6.5 1.7.5 8.6.5 1.7	FIELD LAB NO. W OVM READII SAMPLE FIE ID Q 1.5	418.1 CALC EIGHT (g) NG ELD HEADSPACE (ppm) O D	ULATIONS mL FREON	DILUTION PIT P	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID T.B. I J.S. S.	FIELD LAB NO. W OVM READII SAMPLE FIE ID @ 1.5 @ @ @ ###############################	418.1 CALC EIGHT (g) NG ELD HEADSPACE (ppm)	ULATIONS mL FREON	DILUTION PIT P	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID TER N T.B. S B.G. 1 12 12 12 14 14 15	FIELD LAB NO. W OVN READII SAMPLE FIE D Q Q Q Q Q Q Q Q A A A A A	418.1 CALC EIGHT (g) NG ELD HEADSPACE (ppm) PLES (SIS TIME	ULATIONS mL FREON	DILUTION PIT P	READING	CALC. (ppm)		
SCALE SAMP. TI	ME SAMP. ID T.B. I J.S. S.	FIELD LAB NO. W OVM READII SAMPLE FIE Q Q Q Q AMPLE ANALY	418.1 CALC EIGHT (g) NG ELD HEADSPACE (ppm) PLES (SIS TIME	ULATIONS mL FREON	DILUTION PIT P	READING	CALC. (ppm)		
SCALE SAMP. TI PIT PERIME P.D. = PIT DEPRESSION; B.G. = BELOV	ME SAMP. ID ME SAMP. ID TER 1.6.1 1.6.1 1.7.5 8.6.1 1.7.1	FIELD LAB NO. W OVM READII SAMPLE FIE Q Q Q Q AMPLE ANALY	418.1 CALC EIGHT (g) NG ELD HEADSPACE (ppm) PLES (SIS TIME	ULATIONS mL FREON	DILUTION PIT P	READING	CALC. (ppm)		
SCALE SAMP. TI PIT PERIME PIT PERIME FT FT FT FT FT FT FT FT FT F	ME SAMP. ID ME SAMP. ID TER 1.6.1 1.6.1 1.7.5 8.6.1 1.7.1	FIELD LAB NO. W OVM READII SAMPLE FIE D Q	418.1 CALC EIGHT (g) NG ELD HEADSPACE (ppm) PLES 'SIS TIME	ULATIONS mL FREON	DILUTION PIT P	READING	CALC. (ppm)		