District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: Address: 200 ENERGY COURT. FARMINGTON. NM 87410 Facility or well name: HARDIE LS #3 API #: 30-045- 07892 U/L or Qtr/Qtr A Sec 25 T 29N R 8W County: SAN JUAN Latitude 36.70124 Longitude 107.62256 NAD: 1927 □ 1983 ☒ Surface Owner Federal ☒ State □ Private □ Indian □				
Pit Type: Drilling Production Disposal SEPARATOR Workover Emergency Lined Unlined Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	Below-grade tank Volume:bbl_Type-of-fluid: Construction material: Double-walled, withteak detection? Yes If	explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0	
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☑ Yes ☐ If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 108 FT. N28E FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic vards: N/A				
BEDROCK BOTTOM				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . Date:				
Approval: Printed Name/Title ESFUTY ON & GAS IMSPECTOR, DIST. & Signature Signature Date: Page 101 Signature Signature Signature Signature Date:				

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, v	PIT PE	RIMETE	R				PITF	ROFIL	E
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		12"	188	SAMPLE ID	FIELD HEADSPACE (ppm)				
	{ _		7-14	2 @ 3 @				2′	→
Α		D	12 A	4 @ 5 @		4.1	 	,	Tu2-
							1		
•)	SAMPLE A	AMPLES		ED POC	K ANDS T	ONE
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P.D. = PIT (T.H. = TES	DEPRESSION; I T HOLE; ~ = AP	B.G. = BELOW G PROX.; T.B. = T/	RADE; B = BELOW ANK BOTTOM			=			

ONSITE: 7-28-05

TRAVEL NOTES:

CALLOUT: __



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 41/2'	Date Reported:	08-02-05
Laboratory Number:	33901	Date Sampled:	07-28-05
Chain of Custody No:	14344	Date Received:	07-28-05
Sample Matrix:	Soil	Date Extracted:	08-01-05
Preservative:	Cool	Date Analyzed:	08-02-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	113	0.2
Diesel Range (C10 - C28)	170	0.1
Total Petroleum Hydrocarbons	283	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie LS 3 Sep.

Analyst

(husten walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4½'	Date Reported:	08-02-05
Laboratory Number:	33901	Date Sampled:	07-28-05
Chain of Custody:	14344	Date Received:	07-28-05
Sample Matrix:	Soil	Date Analyzed:	08-02-05
Preservative:	Cool	Date Extracted:	08-01-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Concentration	Det. Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	8.9	2.1	
Toluene	114	1.8	
Ethylbenzene	52.6	1.7	
p,m-Xylene	1,850	1.5	
o-Xylene	631	2.2	
Total BTEX	2,660		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hardie LS 3 Sep.

Analyst C. Gylun

Mister m Walles
Review