District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tand Type of action: Registration of a pit o	k covered by a "general plan"? Yes 🔀 No r below-grade tank 🔲 Closure of a pit or below-grad	l He tank ⊠				
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON.		l address:				
	API #: 30-045- 07892 U/L or Qtr/Q	tr A Sec 25 T 29N	_R 8W			
County: SAN JUAN Latitude 36.70124 Longitude 10	7.62256 NAD: 1927 ☐ 1983 ☒ Surface Ow					
Pit	Below-grade tank	······································				
Type: Drilling ☐ Production ☐ Disposal ☒ DEHYDRATOR	Volume:bbl-Type-of-fluid: /					
Workover Emergency	Construction material:					
Lined Unlined 🛛	Double-walled, with leak catection? Yes I If nt.	explain why not.				
Liner type: Synthetic Thicknessmil Clay _						
Pit Volumebbl						
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	0			
high water elevation of ground water.)	100 feet or more	(0 points)				
	Voc	(20 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	1	0			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0			
irigation canais, ditches, and perchinal and epitemetal watercourses.)	1000 feet or more	(0 points)				
	Ranking Score (Total Points)		0			
If this is a nit closure. (1) attach a diagram of the facility showing the nit's	relationship to other equipment and tanks (2) Indicate	te disposal location: (check the o	ncite hov if			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of offsite. If offsite, name of facility						
remediation start date and end date. (4) Groundwater encountered: No 🖸 Y		n. and attach sample re	suits. (5)			
Attach soil sample results and a diagram of sample locations and excavations.						
Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD!				
PIT EXCAVATION: WIDTH N/Aft., LENGTH		FE9 200	Fri B			
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: \square , STOCKPILE: \square , OTHER \square (exp	1 - mile	.)			
Cubic yards: N/A		E OLC	JW. 23			
BEDROCK BOTTOM		DIST. S	3			
		777	- 1 407			
I hereby certify that the information above is true and complete to the best			grade tank			
has been/will be constructed or closed according to NMOCD guideline	s 🖂, a general permit 🗀, or an alternative OCD-a	ipproved pian 🗵.				
Date: 08/02/05						
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval: GEFUTY CL & GAS INSPECTOR, DIST. 32 Printed Name/Title Si	gnature BM BM	FEB 2 8	2006			

n c]		NEERING	•	LOCA	TION NO:	81596
CLIENT: BP	P.O. BOX	87, BLO (505) 632		, NM 8741	COCF	R NO:	14344
FIELD REPO		OSURE	VERIFI				of
LOCATION: NAME: H	ARDIE LS	WELL#:	TYPE:	DEHY			7-28-05
QUAD/UNIT: A SEC: 2	25 TWP: 29 N RNO	3: 8W PM: A	M CNTY: SJ	ST: NM			7-28-05
QTR/FOOTAGE: 99	U FNL* 990 FEL	NEINE CONTR	ACTOR: HDI	Rolander)	ENVIRO SPECIA	NMENTAL LIST:	JCB
EXCAVATION APPR					IC YARDA	AGE: _	<u> </u>
DISPOSAL FACILITY:				TION METHO		CLOSE	
LANDUSE: RANGE.				6 A			MV
FIELD NOTES & REI				6 FT. 1			WELLHEAD.
DEPTH TO GROUNDWATER:					RFACE WATE	R:	
NMOCD RANKING SCORE: .	NMOCD TPH	CLOSURE STD:	5000 PF				
SOIL AND EXCAVA	ATION DESCRIPT	ION:		OVM CALIB. RE	AS = 100) ppm	RF = 0.52
				TIME: 0800			
SOIL TYPE: SAND / SILT		CLAY / CLAY / : 4 ~	GRAVEL OTH	ER/	Wick_	SALAS	fore
COHESION (ALL OTHERS): N			HESIVE HIGHLY	COHESIVE			
CONSISTENCY (NON COHESI	VE SOILS): LOOSE / FIRM	I DENSE VERY	DENSE				
PLASTICITY (CLAYS): NON P				HIGHLY PLASTIC			
DENSITY (COHESIVE CLAYS A MOISTURE: DRY / SLIGHTLY							CLOSED)
DISCOLORATION/STAINING C	BSERVED (YES) NO EXI	PLANATION -	Very 1	Minus Gre	Y		
HC ODOR DETECTED YES)	NO EXPLANATION						
SAMPLE TYPE: GRAB COMP ADDITIONAL COMMENTS:	POSITE - # OF PTS.		מ'צומ'צ	Z Deap	Pit e	scala	tod
BEDROCK						30ctho	e to
BOTTOM			scrape.	sirtace	··········		
SCALE 500	T	T	LD 418.1 CALC				
SAM	P. TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON I	DILUTION	READING	CALC. (ppm)
0 FT							
]]						5 0 E11	<u> </u>
N PIT PERIM	METER	٦			PHP	ROFIL	<u>.E</u>
OVM READING							
	PD	SAMPLE	FIELD HEADSPACE	-			
10		1@ 2/5	(ppm) 20	-		-	
/	7 TH	2@				0 —	
1 1		3 @ 4 @		-			4
	10' -	5 @]2´], \	**		/ 1-2-
A U	A			1 -	لرخ		/ 32
				- /	L] /	
	<u> </u>] /			7
BEDROCK SANDSTONE							
LAB SAMPLES / / /							
			NALYSIS TIMI		,	/	/
	l			<u> </u>			
		P	SZED,	7			
P.D. = PIT DEPRESSION; B.G. = 1 T.H. = TEST HOLE; ~ = APPROX		v					
TRAVEL NOTES:				7 20			
CAL	LOUT:		ONSITE:	7-28-05			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3½'	Date Reported:	08-02-05
Laboratory Number:	33902	Date Sampled:	07-28-05
Chain of Custody No:	14344	Date Received:	07-28-05
Sample Matrix:	Soil	Date Extracted:	08-01-05
Preservative:	Cool	Date Analyzed:	08-02-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie LS 3 Dehy.

Analyst C. Oph

Mistere m Walters
Review