District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

1220 S. St. Francis Dr., Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No []

Type of action: Registration of a pit or below-grade tank \(\square\) Closure of a pit or below-grade tank \(\sqrta\) Telephone: (505)-326-9200 e-mail address: Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 Facility or well name: HARDIE LS #6 P Sec 25 T 29N R 8W API#: 30-045- 20904 U/L or Otr/Otr County: SAN JUAN Latitude 36.69229 Longitude 107.62275 NAD: 1927 🗌 1983 🛭 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🗍 Below-grade tank Type: Drilling [Production [Disposal SEPARATOR Volume: _bbl_Type of fluid: Workover Emergency Construction materia Double-walled, with leak Lined Unlined 🛛 Liner type: Synthetic Thickness mil Clay Thickness Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🗌 offsite 🖾 If offsite, name of facility BP CROUCH MESA LF . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 21 FT. S85E FROM WELL HEAD. PIT EXCAVATION: WIDTH 15 ft., LENGTH 15 ft., DEPTH 5 ft. eed onne PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER ☒ EXCAVATE es oilocns. Ta Cubic yards: 30 BEDROCK BOTTOM, STEEL TANK TO BE INSTALLED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an alternative OCD-approved plan ⊠. 10/17/05 Date: **Jeff Blagg – P.E. # 11607** Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. FEB 2 8 2006 Approval: DEFUTY OIL & GAS INSPECTOR, DIST. DE Signature DE SIGNATURE Printed Name/Title

30-045-20904	
BLAGG ENGINEERING, INC. CLIENT: BP P.O. BOX 87, BLOOMFIELD, NM 87413	LOCATION NO: 81671
(505) 632-1199	COCR NO: 14579
FIELD REPORT: PIT CLOSURE VERIFICATION	
LOCATION: NAME: HARDIE LS WELL#: 6 TYPE: SEP	DATE STARTED: 10 -12-05
QUAD/UNIT: P SEC: 25 TWP: 29N RNG: 8W PM: NM CNTY: SJ ST: NM	DATE FINISHED: 10-12-05
QTR/FOOTAGE: 990 FSL × 990 FEL SE (SE CONTRACTOR: PXS (MAMU)	ENVIRONMENTAL JCS
EXCAVATION APPROX. 15 FT. x 15 FT. x 5 FT. DEEP. CUBI	<u>.</u>
DISPOSAL FACILITY: BP CROUCH MESA L.F. REMEDIATION METHOD:	EXCAVATE
LANDUSE: RANGE- BLM LEASE: SF 078416A FO	ORMATION: PC
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 21 FT. 5	35 E FROM WELLHEAD.
DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURF	~ 20.03
NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM	
OVM CALIB BEA	ND. = \$3.4 ppm
SOIL AND EXCAVATION DESCRIPTION: OVM CALIB. GAS	
TIME: <u>i210</u>	am(pm) DATE: 10/12/05
	k sombshue @ 5'BG
SOIL COLOR: DARE BROWN COHESION (ALL OTHERS): NON COHESIVE (SLIGHTLY COHESIVE) COHESIVE / HIGHLY COHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE/ FIRM/ DENSE / VERY DENSE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC	
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD	(CLOSED)
MOISTURE: DRY (SLIGHTLY MOIST) MOIST (WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: (ES) NO EXPLANATION - LITE GREY STAIN IN REMODE	and soils
HC ODOR DETECTED: (TES) NO EXPLANATION - Moderat -	
SAMPLE TYPE: GRAB COMPOSITE # OF PTS. 3	DV = n. d. v.
BEDROOK 15 x15 x5 Deep to set 95 BBL Steel touk,	
BOTTOM From Bochock SANDSINE @ 5	Coper 1 1021 Company
FIELD 418.1 CALCULATIONS	
SCALE SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON DI	LUTION READING CALC. (ppm)
0, FT	
N PIT PERIMETER	PIT PROFILE
OVM	
READING	
SAMPLE FIELD HEADSPACE (ppm)	
WELL 1 @ 2 @	
(5	
\$\frac{3}{4} @ \\ 5 @ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
(x) 3-Point Zic	·
Cempos to	·
A 15 (8) A	}
LAB SAMPLES BE	DROCK SAMDSTOWE
SAMPLE ANALYSIS TIME	
3 POINT TRAY BOTEX 1155	
CARSED	•
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW	
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM	
TRAVEL NOTES: CALLOUT: ONSITE: 10/12/05	
	——————————————————————————————————————



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 - Pt Composite	Date Reported:	10-17-05
Laboratory Number:	34665	Date Sampled:	10-12-05
Chain of Custody No:	14579	Date Received:	10-13-05
Sample Matrix:	Soil	Date Extracted:	10-13-05
Preservative:	Cool	Date Analyzed:	10-14-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.4	0.2
Diesel Range (C10 - C28)	33.1	0.1
Total Petroleum Hydrocarbons	33.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie LS 6

Sep Pit.

Mistry Walter

May Bruce
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3 Pt Composite	Date Reported:	10-17-05
Laboratory Number:	34665	Date Sampled:	10-12-05
Chain of Custody:	14479	Date Received:	10-13-05
Sample Matrix:	Soil	Date Analyzed:	10-14-05
Preservative:	Cool	Date Extracted:	10-13-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
1 MI MITOLOI	(231.13)	(49/119/	
Benzene	ND	1.8	
Toluene	18.2	1.7	
Ethylbenzene	197	1.5	
p,m-Xylene	188	2.2	
o-Xylene	27.6	1.0	
Total BTEX	431		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hardie LS 6 Sep Pit.

Analyst Walter

May Duce
Review