1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No [Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone: (505)-326-9200 e-mail address: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON, NM 87410 U/L or Otr/Otr C Sec 22 T 30N R 9W Facility or well name: FLORANCE GC K #5A API#: 30-045- 21791 Longitude 107.77120 County: SAN JUAN Latitude 36.80195 NAD: 1927 🔲 1983 🖾 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🗍 Pit Below-grade tank Type: Drilling Production Disposal SEPARATOR Volume: Type of fluid: Construction materia Workover Emergency Lined Unlined STEEL TANK Double-walled, with leak Liner type: Synthetic Thickness Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) O If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. 90 FT. N15E Additional Comments: PIT LOCATED APPROXIMATELY FROM WELL HEAD. PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/A ft. PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, COMPOST: □, STOCKPILE: □, OTHER □ (explain) Cubic yards: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described piper below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan . 11/10/05 Date: **Jeff Blagg – P.E. # 11607** Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Date: FEB 5 8 2008 Printed Name/Title PUTY OIL & GAS INSPECTOR, DIST. 75 Signature

ONSITE: 11-8-00

CALLOUT: __



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	4 Pt. Comp. @ 9'	Date Reported:	11-10-05
Laboratory Number:	34957	Date Sampled:	11-08-05
Chain of Custody No:	15037	Date Received:	11-09-05
Sample Matrix:	Soil	Date Extracted:	11-10-05
Preservative:	Cool	Date Analyzed:	11-10-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.4	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	0.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance GC K 5A Sep Pit.

Misture Mallers Analyst

Review C. Cepies



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	4 Pt Comp. @ 9'	Date Reported:	11-10-05
Laboratory Number:	34957	Date Sampled:	11-08-05
Chain of Custody:	15037	Date Received:	11-09-05
Sample Matrix:	Soil	Date Analyzed:	11-10-05
Preservative:	Cool	Date Extracted:	11-10-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	2.7	1.8	
Toluene	32.9	1.7	
Ethylbenzene	18.4	1.5	
p,m-Xylene	218	2.2	
o-Xylene	53.9	1.0	
Total BTEX	326		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance GC K 5A Sep. Pit.

Analyst Malter

Review P. Cylins



Chloride

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	4-Pt Comp. @ 9'	Date Reported:	11-11-05
Lab ID#:	34957	Date Sampled:	11-08-05
Sample Matrix:	Soil	Date Received:	11-09-05
Preservative:	Cool	Date Analyzed:	11-11-05
Condition:	Cool and Intact	Chain of Custody:	15037

Parameter	Concentration (mg/Kg)
i ai ailietei	Concentration (mg/Kg)

Total Chloride

36.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Florance GC K 5A Sep Pit.

Analyst Doller

Review T. (gylener