District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 📋 Type of action: Registration of a pit or below-grade tank 📋 Closure of a pit or below-grade tank 🔀		
Operator: BP America Production Company Telephon Address: 200 Energy Ct, Farmington, NM 87401	e:(505)326-9200e-mail address:	
Facility or well name: NEIL A # 3A API#:	30045 22 235 U/Lor Otr/Otr Q	Sec 15 T3/N RILW
	Longitude	
Surface Owner: Federal  State Private Indian		
	Below-grade tank	
Pit		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined U	Double-walled, with leak detection? Yes  If not,	explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
•	No	( 0 points)
water source, or less than 1000 feet from all other water sources.)	T 4 000 C 4	(00 : 1)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
,	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No \( \)		
(5) Attach soil sample results and a diagram of sample locations and excavat		
Additional Comments:	13/01/10/19	3
	De E	
See Attached Documentation	E REC EONE	22
S SIN SIN S		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the s X, a general permit ., or an (attached) alternat	e above-described pit or below-grade tank ive OCD-approved plan
Date:11/01/2005		
Printed Name/Title Jeffrey C. Blagg, Agent Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: CZZUTY CIL & GAS INSPECTOR, DIST. 32		75. P* A - AAA P
Printed Name/Title	Signature Branchon Pough	DEC 1 9 2005

CALLOUT: 7/19/02 - AFTER. ONSITE:

revised: 02/27/02

7/19/02 - AFTER.



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	07-23-02
Laboratory Number:	23402	Date Sampled:	07-19-02
Chain of Custody No:	9096	Date Received:	07-22-02
Sample Matrix:	Soil	Date Extracted:	07-22-02
Preservative:	Cool	Date Analyzed:	07-23-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	70	0.2
Diesel Range (C10 - C28)	84	0.1
Total Petroleum Hydrocarbons	154	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neil A#2A Blow (Production Tank) Pit G

Grab Sample.

Analyst C. Oglur

Poviou



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	07-23-02
Laboratory Number:	23402	Date Sampled:	07-19-02
Chain of Custody:	9096	Date Received:	07-22-02
Sample Matrix:	Soil	Date Analyzed:	07-23-02
Preservative:	Cool	Date Extracted:	07-22-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Dannana	. 04		
Benzene	94	1.8	
Toluene	821	1.7	
Ethylbenzene	573	1.5	
p,m-Xylene	2,260	2.2	
o-Xylene	1,260	1.0	
Total BTEX	5,010		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Neil A #2A Blow (Production Tank) Pit Grab Sample.

allen C. Concer

Review