District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No No

Type of action: Registration of a pit or below-grade tank [] Closure of a pit or below-grade tank					
	ne:(505)326-9200e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: NAVa 10 Allotted 66 B# 14 API#:	20045 22.705 vii 0.10. 5	s 3(0 = NGA) = Q(1)			
Facility or well name: NAVA TO AHIOTICA BIL D. 14 API#:	SOFT ANY 97 U/L or Qtr/Qtr O	Sec Sec Table R 9 CD			
	Longitude	NAD: 1927 🗌 1983 🗌			
Surface Owner: Federal State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover ☐ Emergency ☐	Construction material:				
Lined Unlined U	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
ingli water crevation of ground water.)	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite hox if			
your are burying in place) onsite offsite If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No []					
··		Tin and actach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava	nions.	11870			
Additional Comments:	AND DE	र दे			
See Attached Documentation					
	= On Sc	W 2			
	S Dag				
		8 W. 3			
	W.C.	a Children			
	87	I RIE DE LA			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline					
mas been will be constructed of closed according to 14,470 cb guideling	a general permit , or an (attached) after had	uve OCD-approved plan			
Date: 11/01/2005	111 2 11				
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signat	ture Juffy C. Sligg				
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to	not relieve the operator of liability should the contents the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or			
regulations.					
	. /				
Approval: SEFUTY ON & GAS INSPECTOR, DIST. 60	Signature Brandon Dell	DEC 1 9 2005			
Printed Name/Title	Signature / Handon Day	Date:			

A	3007	3 4 6 1 7 3				
_		G ENGIN			LOCATION NO	B1075
CLIENT: BP	- 1	87, BLOC 505) 632-	•	NM 87413	COCR NO:	10271
FIELD REPOR	T: PIT CL	OSURE	VERIFI	CATION	PAGE No:	/ of _/
LOCATION: NAME: NAVA	TO ALLOTTED GC	& WELL#: 17	A TYPE:	BLOW	DATE STARTED: _	10/9/02
QUAD/UNIT: > SEC: 36		· ·			DATE FINISHED: _	
QTR/FOOTAGE: 7905/16	10'E 50	SE CONTRA	ACTOR: L+L	(LEN)	ENVIRONMENTAL SPECIALIST:	NV
EXCAVATION APPRO	X. <u>NA</u> FT. x	<u> </u>	x <u>~A</u> FT.	DEEP. CUBIC	YARDAGE:	NF
DISPOSAL FACILITY:	02-51	TE	_ REMEDIAT	TION METHOD:	CLOSE AS	5:15
LANDUSE: <u>RANGE</u> -	NAVAJO	LEASE:	NM07	589/ FO	RMATION:	MU
FIELD NOTES & REMA	RKS: PIT LOC	ATED APPROXI	MATELY 126	FT. <u>SI</u>	E FROM	WELLHEAD.
DEPTH TO GROUNDWATER: _<	1			_ NEAREST SURFA		
NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD: _	/00 PP	м		
SOIL AND EXCAVAT	ION DESCRIPT	ION:		OVM CALIB. READ		
				OVM CALIB. GAS:		10/8/02
SOIL TYPE: SAND / SILTY S			SRAVEL / OTHE	\	3.,,,,	
SOIL COLOR: M	COHESIVE / SLIGHTLY		HESIVEY HIGHLY (OHESIVE		
CONSISTENCY (NON COHESIVE	SOILS): LOOSE / FIRM	DENSE / VERY	DENSE			
PLASTICITY (CLAYS): NON PLAS DENSITY (COHESIVE CLAYS & SI				HIGHLY PLASTIC		_
MOISTURE: DRY / SLIGHTLY MO	SD MOISD WET / SAT	TURATED / SUPER			C105E	9)
DISCOLORATION/STAINING OBS			TY PELAN			
HC ODOR DETECTED: YES NO EXPLANATION - SEE SOMMENTS BELOW. SAMPLE TYPE: GRAB COMPOSITE - # OF PTS						
ADDITIONAL COMMENTS: STEEL TRAP REMOVED PRIOR TO SAMPLING APPROX. GINCHES OF PARAFFIN LIKE SOLID OBSERVED & PIT SURFACE THRU TEST HOLE APPRICED.						
	RUCTED OPERAT					
SCALE SAMP			LD 418.1 CALC			
SAMP.	TIME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON DIL	UTIONREADING	G CALC. (ppm)
0 FT						
PIT PERIME	TER AN			F	PIT PROFI	LE
1 7000			VM			
, HEN	•	SAMPLE	DING FIELD HEADSPACE	+		
23		1@7.5	(ppm)			
BERM	,	2 @ 3 @		-		
		4 @		1		
7.H. ~3.5'	7 1/23	5 @		-		
1120	1 / / 1 / 2			NOT	APPLICAS	?LE
1 '		1 1		1		
1 / 1						
7						
P.D. + T.B.		SAMPLE A.	AMPLES			
~ 4 ′		SAMPLE AN	AMPLES ALYSIS TIME (8015B) 730 C			
		SAMPLE AN	ALYSIS , TIME			
~ 4 ' 8. 6. P.D. = PIT DEPRESSION; B.G. = BEL		DET.5 TPH	(8015B) /30 C			
~ 4' 8. 6 .	B. = TANK BOTTOM	DET.5 TPH	(8015B) /30 C			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7.5'	Date Reported:	10-11-02
Laboratory Number:	23990	Date Sampled:	10-09-02
Chain of Custody No:	10271	Date Received:	10-10-02
Sample Matrix:	Soil	Date Extracted:	10-10-02
Preservative:	Cool	Date Analyzed:	10-11-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Navajo Allotted GC B #1A Blow Pit Grab Sample.

Analyst P. Que

Review