<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144

June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Type of action: Registration of a pit or below-grade tank \(\sum \) Closure of a pit or below-grade tank \(\sum \)			
DD AMEDICA BROD CO	(505) 326 0200		
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT, FARMINGTON.		il address:	
	API #: 30-045- 22813 U/L or Qtr/Q	T I Sac 25 T 29N	p 8W
County: SAN JUAN Latitude 36.69452 Longitude 10'			
County: Dantide State County Congitude 2	NAD. 1927 1965 & Surface Of	when rederal M State 11 111 vate 1] III(Iaii <u></u>]
Pit	Below-grade tank		
Type: Drilling Production Disposal SEPARATOR	Volume: bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined 🛛	Double-walled, with leak direction? Yes I If not	explain why not.	
Liner type: Synthetic Thickness mil Clay			
Pit Volumebbl			
Dalle and the first transfer have specified	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0	
high water elevation of ground water.)	100 feet or more	(0 points)	
W.111 1	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
water source, or less man 1000 feet from an other water sources.)	7 4 200 6	(00 :)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points))
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the on:	site box if
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility_	. (3) Attach a general d	escription of remedial action taken	including
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y			
Attach soil sample results and a diagram of sample locations and excavations	5.	-5877202	30 33
Additional Comments: PIT LOCATED APPROXIMATELY	Y 117 FT. N14W FROMWE	LL HEAD.	1
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft.	FEB 200)6 (L)
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, CO	OMPOST: □, STOCKPILE: □, OTHER □ (ex	· · · · · · · · · · · · · · · · · · ·	o in the second
Cubic yards: N/A			
BEDROCK BOTTOM			S
BEDITORI SOLITORI			. 60
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t	he above-described pit or below;	grade tank
has been/will be constructed or closed according to NMOCD guidelines	s ⊠, a general permit □, or an alternative OCD-a	ıpproved plan ⊠.	Z 400°
Date: 07/28/05			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:	11011		
Printed Name/Title SEPUTY CA & GAS INSPECTOR, DIST. CE Significant Significant State of the September 1988 of	enature Boh D-M	Date: FFR 2 84 5	200c
.2			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2½'	Date Reported:	07-28-05
Laboratory Number:	33849	Date Sampled:	07-26-05
Chain of Custody No:	14328	Date Received:	07-27-05
Sample Matrix:	Soil	Date Extracted:	07-27-05
Preservative:	Cool	Date Analyzed:	07-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	27.9	0.2
Diesel Range (C10 - C28)	60.5	0.1
Total Petroleum Hydrocarbons	88.4	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie LS 3A Sep. Pit.

Analyst C. Qu

Mustere of Walters Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 2½'	Date Reported:	07-28-05
Laboratory Number:	33849	Date Sampled:	07-26-05
Chain of Custody:	14328	Date Received:	07-27-05
Sample Matrix:	Soil	Date Analyzed:	07-28-05
Preservative:	Cool	Date Extracted:	07-27-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	2.1	
Toluene	65.1	1.8	
Ethylbenzene	56.3	1.7	
p,m-Xylene	1,160	1.5	
o-Xylene	129	2.2	
Total BTEX	1,410		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hardie LS 3A Sep Pit.

Analyst C. Ogum

Mustere m Walter