<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Is pit or below-grade tan	de Tank Registration or Closus k covered by a "general plan"? Yes 🔀 No		
	r below-grade tank Closure of a pit or below-grade: (505)326-9200 e-mail address:		
Address: 200 Energy Ct. Farmington, NM 87401 Facility or well name: ROCOS # 28 API#: 3			
	Longitude		
Surface Owner: Federal 🗌 State 🔲 Private 🔲 Indian 🗌			
<u>Pit</u>	Below-grade tank		
Type: Drilling Production 🕱 Disposal 🗌	Volume:bbl Type of fluid:		
Workover	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
mg. water overall of ground water.	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)	V th 200 C	(20 - 1.11)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if	
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility			
remediation start date and end date. (4) Groundwater encountered: No 🗌 Y			
(5) Attach soil sample results and a diagram of sample locations and excavat			
Additional Comments:			
See Attached Documentation			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline.	of my knowledge and belief. I further certify that the Samuel of the same of t	ne above-described pit or below-grade tank tive OCD-approved plan .	
Date: 11/01/2005	1.		
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signati	ire Jefly C. Sligg	İ	
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or	
Approval: Carvin Ca & Gas inspector, dist. (4)	. /	DEC 1.9.2005	
Printed Name/Title	Signature Brancher Fell	Date:Date:	

CLIENT: BP BLAG		
	GG ENGINEERING, INC 87, BLOOMFIELD, NM (505) 632-1199	
	(808) 882 1188	
FIELD REPORT: CLO	OSURE VERIFICAT	TION PAGE NO: 1 of 1
LOCATION: NAME: ROELOFS QUAD/UNIT: B SEC: 15 TWP: 29N		DATE FINISHED 1-29-UZ
QUAD/ONTH D SEC: 13 INP. 2470 QTR/FOOTAGE: 810 FNL - 1770 FE	N(1) \ \ \	ENVIRONMENTAL JCB
EXCAVATION APPROX. 20 FT. x 2	FT. x 4' FT. DEEP.	CUBIC YARDAGE: - O -
٠ دـــ-		
LAND USE: RANGE - BLM	REMEDIATION LEASE: 078415	FORMATION: DK
FIELD NOTES & REMARKS: PIT LO	ICATED APPROXIMATELY 120	FT. 533 FROM WELLHEAD
DEPTH TO GROUNDWATER: NEAREST W	ATER SOURCE: 21000 NEARE	ST SURFACE WATER: >1000
	CLOSURE STD: 5000 PPM	CHECK ONE:
SOIL AND EXCAVATION	CALIB. READ. /30. ppm	PIT ABANDONED
UVM	CALIB. GAS = $\frac{250}{100}$ ppm RF = $\frac{1276}{100}$	Z STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED
11/12	: 1420 am/pm DATE: 1-29-0	
SOIL TYPE: SAND (SILTY SAND) SILT /	SILTY CLAY / CLAY / GRAVEL ,	UTHER BEDROCK CANDATENE
COHESION (ALL OTHERS): NON COHESIVE >		
CONSISTENCY (NON COHESIVE SOILS): (LOOS		
PLASTICITY (CLAYS): NON PLASTIC / SLIGH DENSITY (COHESIVE CLAYS & SILTS): SOFT		
MOISTURE: DRY SLIGHTLY MOIST / MOIST		
DISCOLORATION/STAINING UBSERVED: YES		SITTORPITED
HC ODOR DETECTED YES (NO EXPLANA		
SAMPLE TYPE: (GRAB)/ COMPOSITE - # OF	PTS. 1 7 365	USE BALKHOE TO
BEDROCK COLUCT SAN		
(BOTTOM) STEEL TANK		
SCALE SAME TIME SAMPLE LD	FIELD 418.1 CALCULA	
SAMP. TIME SAMPLE I.D.	. LAB No: WEIGHT (g) mL. FF	REON DILUTION READING CALC. ppm
	1 1	
O FT		
0 FT		
o FT PERIMETER		PIT PROFILE
PIT PERIMETER	OVM	PIT PROFILE
PIT PERIMETER	RESULTS	PIT PROFILE
PIT PERIMETER	RESULTS SAMPLE FIELD HEADSPACE PID (Spm)	PIT PROFILE
	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0	PIT PROFILE
PIT PERIMETER	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @	PIT PROFILE
PIT PERIMETER To allw. Zo ->	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @ 4 @	PIT PROFILE
PIT PERIMETER To allw. Zo ->	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @	
PIT PERIMETER	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @ 4 @	PIT PROFILE NOT APPLICABLE
PIT PERIMETER To allw. Zo ->	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @ 4 @	
PIT PERIMETER To allw. Zo ->	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @ 4 @	
PIT PERIMETER To allw. Zo ->	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @ 4 @ 5 @	
PIT PERIMETER To like. 20 Total Holp	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2.0 2 @ 3 @ 4 @ 5 @ 5 @ 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
PIT PERIMETER To like. 20 Total Holp	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2 0 2 @ 3 @ 4 @ 5 @ 6 LAB SAMPLES SAMPLE ANALYSIS TIME	
PIT PERIMETER To allw. Zo ->	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2 0 2 @ 3 @ 4 @ 5 @ 6 LAB SAMPLES SAMPLE ANALYSIS TIME C 7 TPM (MW)	
PIT PERIMETER To like. 20 Total Holp	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2 0 2 @ 3 @ 4 @ 5 @ 6 LAB SAMPLES SAMPLE ANALYSIS TIME	
PIT PERIMETER To like. 20 Total Holp	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2 0 2 @ 3 @ 4 @ 5 @ 6 LAB SAMPLES SAMPLE ANALYSIS TIME C 7 TPM (MW)	
PIT PERIMETER To the live 20 SAMPLE	RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 7 2 0 2 @ 3 @ 4 @ 5 @ 6 LAB SAMPLES SAMPLE ANALYSIS TIME C 7 TPM (MW)	NOT APPLICABLE

revised: 07/16/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

		-	
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Separator C @ 7'	Date Reported:	01-31-02
Laboratory Number:	21973	Date Sampled:	01-29-02
Chain of Custody No:	9766	Date Received:	01-30-02
Sample Matrix:	Soil	Date Extracted:	01-31-02
Preservative:	Cool	Date Analyzed:	01-31-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

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Deu C. Oferens Analyst

(Misting Wolden