

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078507	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #2925	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit I (NESE), 1415' FSL & 540' FEL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-045-33236	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
12. COUNTY OR PARISH San Juan				13. STATE New Mexico	
15. DATE SPUNDED 4/26/06	16. DATE T.D. REACHED 7/6/06	17. DATE COMPL. (Ready to prod.) 7/12/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6611'; GL-6600'		19. ELEV. CASINGHEAD --
20. TOTAL DEPTH, MD & TVD 3448'		21. PLUG, BACK T.D., MD & TVD 3446'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3717'-3446'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8"		32.3#, H40	373'	12 1/4"	SURF; 249sx
7"		20#, J55	3170'	8 3/4"	SURF; 455sx
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5-1/2"	3123'	3448'	none		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8", 4.7# J-55	3441'	NONE			
31. PERFORATION RECORD (Interval, size and number) 3171'-3214' 3383'-3446' total= 212 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3171'-3446'		underreamer 6 1/4" hole to 9 1/2" surged well to 3366' to 3448' surged well for 2 days C/o			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7/10/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0	OIL-BBL 51 mcf	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 164#	CASING PRESSURE SI - 164#	CALCULATED 24-HOUR RATE 0	OIL-BBL 1230 mcf	GAS-MCF 0	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a single producing well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Amanda Scirch</i>		TITLE Regulatory Analyst		DATE 7/19/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo
Kirtland
Fruitland

1812' 1853'
1853' 2999'
2999'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-

med gry, tight, fine gr ss.

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2999'