

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit L (NWSW), 1650' FSL & 1090' FWL, Sec. 1, T30N, R13W NMPM

5. **Lease Number**

NM 04375

If Indian, All. or

Tribe Name

RECEIVED

Unit Agreement Name

8. **Well Name & Number**

Reid A #2

9. **API Well No.**

30-045-09870

10. **Field and Pool**

Basin DK

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : Cement Work

13. Describe Proposed or Completed Operations

Burlington Resources would like to perform a remedial cement job on the Reid A #2, this will be necessary to protect the well from a FRAC job that will be performed on the Reid A #2S.

These two wells are twinned, and are located 50' away from one another. The sundry Procedure and WBD's are attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Analyst

Date 7/26/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Reid A #2 Sundry Procedure
Unit L, Section 1, T30N, R13W

1. MIRU completion rig. TOOH with tubing.
2. Set composite bridge plug at +/- 6518'.
3. Run cement bond log from 4900' to surface.
4. Pressure test casing to 500 psi for 15 minutes.
5. Perforate one squeeze to be determined by CBL.
6. Circulate Type III (1.38cuft/sk, 14.5ppg) from squeeze hole to surface.
7. Drill out cement and pressure test squeeze hole to 500psi for 15 minutes.
8. Drill out plug and clean out well PBTD.
9. Land tubing. RDMO rig. Return well to production.

PERTINENT DATA SHEET																																									
WELLNAME: Reid A #2					API Number: 30-045-09870																																				
WELL TYPE: Basin Dakota					ELEVATION: KB 5900' GL 5892'																																				
LOCATION: 1650' FSL, 1090' FWL 30N-13W-1-L San Juan County, NM N36° 50.35' W108° 9.65'					SPUD DATE: 11/11/1962 COMPLETION DATE: 12/10/1962																																				
OWNERSHIP: <u>DK</u> GWl: 100.00% NRI: 81.50%					DRILLING: TOTAL DEPTH: 6804' PBTD: 6771'																																				
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; width: 15%;"><u>HOLE SIZE</u></th> <th style="text-align: left; width: 15%;"><u>SIZE</u></th> <th style="text-align: left; width: 15%;"><u>WEIGHT</u></th> <th style="text-align: left; width: 15%;"><u>GRADE</u></th> <th style="text-align: left; width: 15%;"><u>DEPTH</u></th> <th style="text-align: left; width: 15%;"><u>EQUIP.</u></th> <th style="text-align: left; width: 15%;"><u>CEMENT</u></th> <th style="text-align: left; width: 10%;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>8-5/8"</td> <td>24#</td> <td>H-40</td> <td>270'</td> <td></td> <td>200 sx</td> <td>Surf</td> </tr> <tr> <td>7-7/8"</td> <td>4-1/2"</td> <td>10.5#</td> <td>J-55</td> <td>6803'</td> <td></td> <td>459 cuft</td> <td>5930' CBL</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>4812'</td> <td>DVT</td> <td>410 sx</td> <td>3219' calc @ 75%</td> </tr> </tbody> </table>										<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/4"	8-5/8"	24#	H-40	270'		200 sx	Surf	7-7/8"	4-1/2"	10.5#	J-55	6803'		459 cuft	5930' CBL					4812'	DVT	410 sx	3219' calc @ 75%
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LOGGING: CBL, Den, Ind, GR/CCL																																									
PERFORATIONS <div style="text-align: center; margin-top: 10px;">DK: 6568' - 78', 6627' - 46', 6664' - 92' (2 spf)</div>																																									
STIMULATION: <div style="text-align: center; margin-top: 10px;">DK: 75k# 20/40 sd, 93,950 gal H2O with 340cuft/bbl CO2</div>																																									
WORKOVER HISTORY: <div style="text-align: center; margin-top: 10px;">May-79 Pulled parted tubing and ran new string (204 joints) 1-1/2", 2.9#. EUE tubing to 6610'.</div>																																									
Darren Randal, Chris Huff					ARI 7/24/2006																																				

Reid A #2
 1650' FSL, 1090' FWL
 30N-13W-1-L
 San Juan County, NM
 N36° 50.35' W108° 9.65'
 GL = 5,892' KB = 5,900'

Current Wellbore

Surface Casing:

8-5/8" 24# H-40
 Cement: 200 sx TOC @ Surf
 Set @ 270'

Ojo Alamo
 Kirtland
 Fruitland Coal 1,610'
 Pictured Cliffs 2,010'
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Current Tubing:

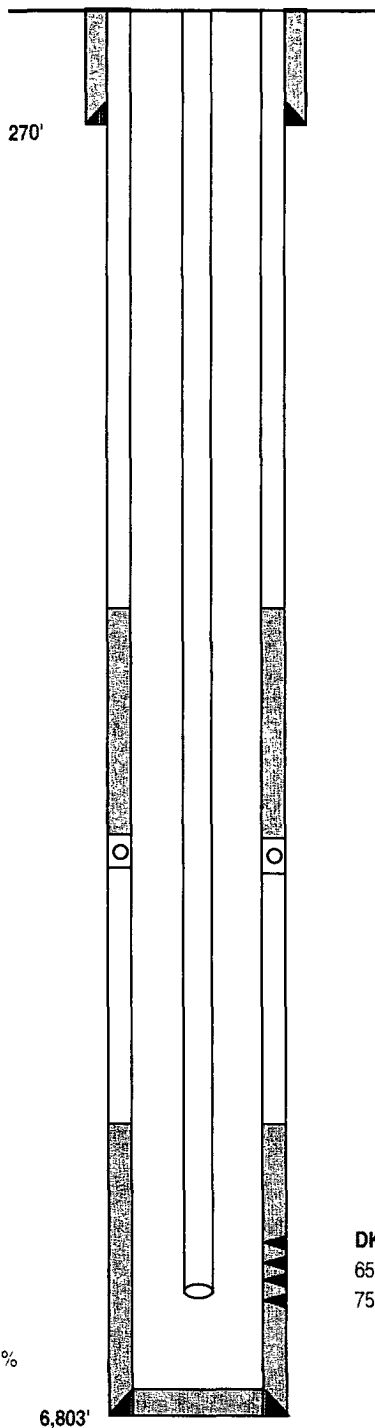
1-1/2" 2.9# J-55
 Set @ 6610'

Production Casing:

4-1/2" 10.5# J-55
 Set @ 6,803'
 DVT @ 4,812'
 Cmt 1st stg 459 cuft TOC 5930' CBL
 Cmt 2nd stg 410 sx TOC 3219' calc @ 75%

DK:

6568' - 78', 6627' - 46', 6664' - 92' (2 spf)
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Sqz hole @ TBD after CBL
 Circulate XXXsxs cmt, TOC @ surface

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BLM CONDITIONS OF APPROVAL

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

1. Pits will be fenced during work-over operation.
2. All disturbance will be kept on existing pad.
3. All pits will be pulled and closed immediately upon completion of the work-over activities.
4. Pits will be lined with an impervious material at least 12 mils thick.