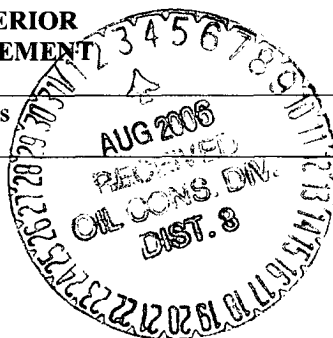


submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



2006 JUL 25 5 45 PM

1. Type of Well  
GAS

2. Name of Operator  
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 990' FSL & 1830' FEL, Sec. 9, T24N, R5W, NMPM

5. Lease Number  
JIC 36  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Northeast Haynes #1E  
9. API Well No.

30-039-22320

10. Field and Pool

Basin Dakota

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒

Abandonment

☐

Change of Plans

☐ Other

☒ Subsequent Report

☐

Recompletion

☐

New Construction

☐ Final Abandonment

☐

Plugging

☐

Non-Routine Fracturing

☐ Casing Repair

☐

Water Shut off

☐ Altering Casing

☐

Conversion to Injection

13. Describe Proposed or Completed Operations

6/14/06 MIRU A Plus #4. Killed well w/40 bbls. ND WH, NU BOP - test - OK. LD tbg. RU WH & ran gauge ring To 6692'. POOH. RIH w/WL & set CIBP @ 6692'. POOH. Plug #1 - mixed 5 sx Type III cement & dump bailed on top of CIBP. RD WH. PU cement retainer & RIH & set @ 5563'. Load hole & PT casing to 500# - Held. Pumped Plug #2 w/16 sx type III cement - 5563' - 5457'. Est TOC w/required excess - 5405'. LD tbg to 3937'. 6/20/06. Pumped Plug #3 w/16 sx type III cement - 3937' - 3828'. Est. TOC w/required excess - 3779'. TOH & LD 24 jts tbg. RU WL & perf'd 3 holes @ 3210'. POOH & RD WL. Attempt to estab. inj rate. Failed. PU to 1000# - held. Rec'd approval from BLM rep to set balance plug. Pumped Plug #4 w/23 sx Type III cement. - 3286' - 3110'. Est. TOC w/required excess - 3059'. TOH. RU WL & perf'd @ 2387' w/3 holes. POOH. RD WL. Load hole & est inj rate. TIH & set retainer @ 2322'. Pumped Plug #5 w/105 sx Type III cement - 2387' - 2102'. Est TOC @ 2095'. Pumped 75 sx outside casing, 7 sx below cement retainer & 23 sx on Top. LD 9 jts. LD 3 jts. 6/21/06 RU WL. RIH & tagged TOC @ 2106'. Perf'd @ 2091' w/3 holes. Attempt to estab. rate into perfs PU to 1200# - held. Rec'd approval from BLM to perf @ 1785 & attempt estab. Rate or pump balance plug. Had to pump balance plug @ 2100'. Pumped Plug #6 w/46 sx Type III cement - 2100' - 1654'. LD all tbg. RU WL & perf @ 509'. LD WL. Couldn't estb inject rate. Received approval from BLM to put a 100' plug inside & out. WOC. Pumped Plug #7 w/23 sx Type III cement - 509' - 409' inside & out. RU WL & RIH & tagged TOC @ 418'. PUH & perf'd @ 400' w/3 holes. Tried again to est. inj rate. Called & received approval to perf @ 110' w/3 holes. Had to change procedure again since water coming out around WH. TIH to 418'. Pumped Plug #8 w/70 sc Type III cement - Filled casing w/43 sx. Circ. good cement out csg. LD all tbg. Squeeze 27 sx cement outside casing. Final squeeze pressure 1000#. Dug out WH. WOC. 6/23/06 Opened up well. ND BOP. Cut off WH. Csg full of cement. Annulus full of water. Tagged up @ 6'. Installed dry hole marker w/20 sx Type III cement. RD & released rig 6/23/06 Well now P&A'd.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/24/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 02 2006

NWCOOD

FARMINGTON FIELD OFFICE