

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUL 24 AM 3 47

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2480' FSL & 1060' FEL, Section 31, T28N, R4W, NMPM

7. Unit Agreement Name

San Juan 28-4 Unit

8. Well Name & Number

SJ 28-4 Unit #30E

9. API Well No.

30-039-29433

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6/13/06 MIRU Bearcat #5. NU BOP. PT - OK. PT casing to 600#/30 min. Good test. RIH w/8-3/4" bit & D/O cement and then formation to 4295'. Circ. hole. RIH w/ 100 jts 7", J-55 ST&C casing (14 jts 23#, 86 jts 20#) & set @ 4282' w/DV tool @ 3687'. RU to cement. Pumped 1st Stage - preflushed w/10 bbls gel water & 2 bbls FW. Scavenger - 19 sx (56 cf - 10 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Tailed w/95 sx (131 cf - 23 bbls) Type III cement w/3% CaCl₂, .25#/sx Celloflake, 0.2% FL-52. Dropped plug and displaced w/171 bbls mud. 6/21/06-Bumped plug & opened stage tool. Circ. 16 bbls cement to surface. 6/22/06 2nd Stage - Preflush of 10 bbls FW, 10 bbls mud clean, 10 bbls FW. Pumped scavenger - 19 sx (56 cf - 10 bbls) Premium Lite Class H w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .4% SMS. Tailed w/481 sx (182 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, 0.4% FL-52 & 0.4% SMS. Dropped plug and displaced w/149 bbls FW. Bumped plug to 2310# to close stage tool. Circ. 40 bbls to surface. 6/22/06 PT casing to 1500#/30 min. OK.

6/22/06 RIH w/6-1/4" bit & tagged @ 3679'. D/O cement & DV tool. Drilled ahead to 8650' (TD). TD reached 7/9/06. Drilling slow, kept losing circulation. 7/11/06 RIH w/4 1/2", J-55 LT&C casing and set @ 8647' (19 jts 25#, 184 jts 10.5#). RU to cement. Pumped preflush of 160 bbls mud w/30% Nitrogen/10 bbls FS w/30% Nitrogen & 10 bbls mudclean w/30% Nitrogen, then 10 bbls FW. Lead w/9 sx (27 cf - 5 bbls) scavenger Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .40% FL-52, .40% SMS. Tailed w/302 sx (599 cf - 107 bbl slurry) Premium Lite HS FM w/.25#/sx Celloflake, 0.3% CD-32, 6.25#/sx LCM-1 & 1% FL-52. Dropped plug and displaced w/136 bbls FW. Bumped plug w/2250#. Plug down @ 1907 hrs 7/11/06. ND BOP, RD & released rig. The PT will be conducted by the completion rig. Will show TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 7/20/06

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

Date

AUG 01 2006

FARMINGTON FIELD OFFICE