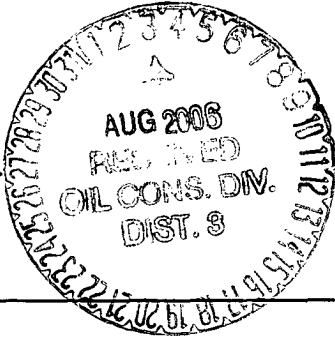


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<div style="display: flex; align-items: center;"> <div style="flex: 1;"> <p>1. Type of Well GAS</p> <p>2. Name of Operator ConocoPhillips</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit E (SWNW), 1870' FNL & 495' FWL, Sec. 8, T30N, R5W, NMPM</p> </div> <div style="flex: 1; text-align: center;"> <p>2006 JUL 24 AM 3 48</p> <p>RECEIVED 070 FARMINGTON NM</p>  </div> <div style="flex: 1;"> <p>5. Lease Number SF-078997</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-5 Unit</p> <p>8. Well Name & Number San Juan 30-5 Unit #37G</p> <p>9. API Well No. 30-039-29552</p> <p>10. Field and Pool Blanco MV/ Basin DK</p> <p>11. County and State Rio Arriba Co., NM</p> </div> </div>	
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

7/11/06 RIH w/ 8 3/4" bit & tag cement @ 179'. D/O cement & then formation to 3597'. Circ. hole. RIH w/ 83 jts, of 7", 20#, J-55 STC & C casing and set @ 3586'. 7/14/06 RU to cement. Pumped preflush of 30 bbls gel dye. Lead w/ 360 sx (1037 cf - 185 bbls) w/ 3% Econolite, 10# Phenoseal. Tail w/ 210 sx (279 cf - 50 bbls) w/ 50/50 poz, 2% Gel-6# Phenoseal. Drop plug and displace 144 bbls of FW. Circ 5 bbls cement to surface. 7/15/06 PT casing, 1800 #/30min. OK.

7/15/06 RIH w/ 6 1/4" bit & tag cement @ 3523'. D/O cement to 7853' (TD). TD reached 7/17/06. Circ. hole. RIH w/ 190 jts 4 1/2", 11.6#, N-80, LT&C casing and set @ 7850'. 7/18/06 RU cement. Pumped preflush of 20 bbls chem. wash & 5bbls FW. 470 sx (686 cf - 122 bbls) Type V, 50/50 POZ w/ 2% Bentonite, 3.5 #/sx Pheno seal fine, .20% CFR-3 Friction reducer, .1% HR-5 Retarder, .8 Halad-9 fluid loss additive. Drop plug and displace with 122 bbls FW. Circ 90 bbls cement. Bumped Plug @ 0800 hrs w/ 2000#. ND BOP. Set slips & cut off casing. Install trash cap. RD & released rig @ 7/18/2006. Will show TOC and casing PT on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Assistant Date 7/19/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date AUG 01 2006

FARMINGTON FIELD OFFICE

NMOCDD