

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUL 27 AM 5 56

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1520' FSL & 1910' FEL, Sec. 13, T27N, R5W, NMPM

5. Lease Number  
NMSF-079492-A  
070 FARMINGTON  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

#107N

9. API Well No.

30-039-29695

10. Field and Pool

Basin DK / Blanco MV

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

07/14/2006 RIH w/ 8 1/2" bit & tagged cement at 180'. D/O cement & ahead to 3720'. Circ hole. RIH w/ 86 jts. 7" 20#, J-55 ST & C CSG Set @ 3714' w/DV tool @ 2980'. RU to cement. 1<sup>st</sup> stage- Pre flush w/10 bbls FW, 10 bbls mud flush, 10 bbls FW. Pumped 18sxs (56 cf - 10 bbls) Scavenger cement w/.05 #/sx Cellophane, .30% CD-32, 6.25# /sx LCM-1, 1% FL-52. Tailed w/168 sxs (233 cf - 41 bbls) Premium Lite cement w/.25# /sx Cello-Flake, .30% CD-32, 6.25# /sx LCM-1, 1% FL-52. Dropped plug & displaced. Bumped plug w/2200# On 7/17/2006. Opened DV Tool and circ. 20 bbls to surface. 2<sup>nd</sup> stage- Pre flush 10 bbls FW, 10 bbls mud flush, 10 bbls FW. Pumped 19sxs Scavenger Type III (57 cf - 10 bbls) w/.05 #/sx D-29 Cellophane, .30% CD-32, 6.25# /sx LCM-1, 1% FL-52. Tailed w/386 sxs (882 cf - 146 bbls) w/.25 #/sx Cello-Flake, .30% CD-32, 50# /sx LCM-1, 40% FL-52. Dropped plug & displaced. Bumped plug w/2450# on 7/17/06 circ. 35 bbls to surface. ND & installed B sect. Of WH. 7/18/06 PT 1500# 30 min. PT OK.

07/18/06 RIH w/ 6 1/2" bit, drill out cement & ahead to 7855' (TD). TD reached 7/23/06. Circ hole. RIH w/ 4 1/2" J-55 ST & C casing (10 jts of 11.6#, 153 jts of 10.5#) set at 7853'. RU cement 07/24/06 pre flush 10 bbls chem. Wash, 2 bbls FW, pump Scavenger 9 sxs (28 cf - 5 bbls) Class B w/.25# /sxs Cello-Flake, .30 % CD-32, 6.25 #/sxs LCM-1, 1% FL-52. Tailed w/293 sxs (580 cf - 103 bbls) Premium Lite HS FM w/.25# /sx Cello-Flake, .30% CD-32, 6.25# /sxs LCM-1, 1% FL-52. Dropped plug & displaced 07/24/06. ND BOP RD & RR 7/24/06. PT will be conducted by completion rig & results shown on next report w/TOC.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Assistant Date 07/26/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date AUG 01 2006

FARMINGTON FIELD OFFICE

NMOCDB