

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUL 26 AM 5 37

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9500

4. Location of Well, Footage, Sec., T, R, M

1600' FSL, 1030' FEL, Sec. 27, T28N, R5W, NMPM surface

2590' FNL, 50' FWL, Sec 26, T28N, R5W, NMPM bottom

5. Lease Number

NMSF-079520-A

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 28-5 Unit

Well Name & Number

San Juan 28-5 Unit #80N

API Well No.

30-039-29826

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Casing & Cementing

13. Describe Proposed or Completed Operations

7/1/06 Drill to intermediate TD @ 5020'. Circ hole clean. TIH w/bit. Wash & ream for five days.

7/5/06 TOOH. TIH w/117 jts 7" 20# J-55 ST&C csg set @ 5016'.

7/6/06 Stage 1: Cmt w/19 sxs Scavenger Premium Lite H. cmt w/.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (59 cu ft). Lead w/184 sxs Premium Lite HS cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (364 cu ft). Tail w/90 sxs Type III w/.25 pps celloflake, .1% calcium chloride, 0.2% fluid loss (124 cu ft). Displace w/80 bbls wtr. Circ 40 bbls of cmt to surface. Stage 2: Cmt w/19 sxs Scavenger Premium Lite H. cmt w/.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Lead w/415 sxs Premium Lite HS cmt w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (884 cu ft). Displace w/130 bbls wtr. Circ 65 bbls of cmt to surface. WOC.

PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.

7/10/06 Drill to TD @ 8338'. Circ hole clean. TOOH. TIH w/198 jts 4 1/2" 11.6# J-55 ST&C csg set @ 8334'. Cmt w/9 sxs Scavenger cmt w/.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/235 sxs Premium Lite HS cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (465 cu ft). Displace w/129 bbls wtr.

ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Analyst Date 7/24/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 01 2006

FARMINGTON FIELD OFFICE

NMOC