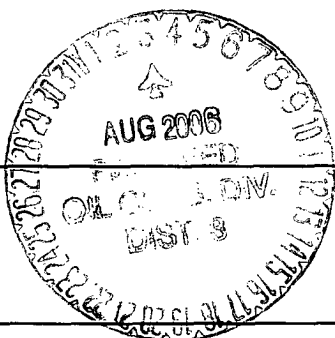


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit C (NENW), 895' FSL & 1960' FWL, Section 34, T31N, R12W, NMPM</p>	<p>2006 JUL 24 AM 3 48</p> <p>RECEIVED</p> <p>070 FARMINGTON NM</p> 	<p>5. Lease Number NMNM-01614</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Thompson #101S</p> <p>9. API Well No. 30-045-33606</p> <p>10. Field and Pool Aztec PC/ Basin FC</p> <p>11. County and State Rio Arriba Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

7/12/06 MIRU Aztec #580. PT casing, 600 #/30 min. OK. RIH w/ 6 1/4" bit & tag cement @ 106'. D/O cement & then formation to 2672'. Circ. hole. RIH w/ 62 jts, of 4.5", 10.5#, J-55 STC & C casing & set @ 2663', 7/13/06 RU to cement. Pumped preflush w/ 10 bbls FW, 10 bbls gel, 10 bbls FW. Scavenger w/ 19 sx (57 cf - 10 bbls) Class type 3. Lead w/ 227 sx (484 cf - 86 bbls) Class type 3 w/ SXS premium lite w/ 3% Cacl, 1/4 celloflake, 5pps LCM1, .4% FL52, .4% SMS Y 2.12, D12.1. Tail w/ 90 sx (124 cf - 22 bbls) Class type 3 w/ 1% Cacl, 1/4 Celloflake, .2% FL52, Y 1.28, D 14.6. Drop plug and displaced. No cement to surface. RDMO. Will run CBL & locate TOC. Will report TOC & PT on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Assistant Date 7/19/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**AUG 01 2006****FARMINGTON FIELD OFFICE****NMOCOD**

B

-ck csa rec-