Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

DI.	JREAU OF LAND MANA	GEMENT			23.01.00.110		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF079319		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. SCHWERDTFEGERLS 10		
Oil Well Gas Well Oth  Name of Operator		MARY CORL	FY		9. API Well No.		
BP AMERICA PRODUCTION	@bp.com 30-045-06959-00-D1			0-D1			
3a. Address       3b. Phone N         P. O. BOX 3092       Ph: 281.3         HOUSTON, TX 77253       Fx: 281.36			6.0700 BLANCO			VERDE	
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 31 T28N R8W SWSW 11 36.61443 N Lat, 107.72873 W		SAN JUAN COUNTY, NM					
12. СНЕСК АРРЕ	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	Deep	oen	Producti	on (Start/Resume)	□ Water Shut-Off	
Subsequent Beneat		<b>***</b>		Reclamation		☐ Well Integrity	
Subsequent Report			v Construction Recomp			Other Subsurface Comming	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_	☐ Plug and Abandon☐ Plug Back		rily Abandon isposal	ng	
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f 05/15/2003 MIRUSU. Killed be string. Begin to TOH w/TBG. Wireline to free point TBg. TBG pull - unable to. NUWH. NDW 2294'. @ 2275' TBG is stuck NUWH. Decision made not to 1/4" TBG in hole.	rk will be performed or provide operations. If the operation repandonment Notices shall be fil inal inspection.)  both TBGs w/2% KcL. NWOn first JT TBG came apages apager would not go the WH. RU wireline, free poin 100%. RD wire line & section for TBG at this time. In to production in Mesave	e the Bond No. or sults in a multipled only after all with NU BOPs art from the thru BOP. Kill bott TBG. PKR sture well. Blow Will produce	n file with BLM/BL e completion or rec requirements, inclu Unseat TBG h reads dropping oth TBGs & ND set @ 2327'. Un of down well. Kill	A. Required sub- completion in a n ding reclamation anger of 1-1/- string to BTN BOP. Tried to lable to go pa TBG. ND BO	sequent reports shall be ew interval, a Form 316, have been completed,  4" short  1. RU  o st	filed within 30 days 0-4 shall be filed once and the operator has	
14. Thereby certify that the foregoing is	Electronic Submission #						
Con	N CO, sent to the Farmington thew Halbert on 06/19/2003 (03MXH0540SE)						
Name (Printed/Typed) MARY CORLEY			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Signature (Electronic Submission) Date 05/28/20						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E	<del></del>	
Approved By ACCEPTED				MATTHEW HALBERT  TitlePETROLEUM ENGINEER  Date 06/19/20			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	gton			