

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC

Contact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com

8. Well Name and No.
O H RANDALL 9

9. API Well No.
30-045-26144-00-S1

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

10. Field and Pool, or Exploratory
GALLEGOS GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T26N R11W SWNW 1740FNL 0990FWL
36.49030 N Lat, 107.99631 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Inc. plans to temporarily abandon this well per attached procedure.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #23638 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 06/26/2003 (03SXM0981SE)

Name (Printed/Typed) DARRIN STEED

Title REGULATORY SUPERVISOR

Signature (Electronic Submission)

Date 06/25/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 06/26/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

OK *[Signature]* 6/18/03

O.H. Randel #9
1,740' FNL & 990' FWL, Unit E, Sec 15, T-26-N, R-11-W
San Juan County, New Mexico

Formation: Gallegos Gallup
Production csg: 4-1/2", 10.5#, k-55, csg @ 5,595'. Cmt'd w/600 sx high lift cmt w/3% salt & 1/4#/sx celloflake. Tailed in w/300 sx 50:50 pozmix w/2% gel, 10% salt & 1/4#/sx celloflake. Lost circ during cmt job.
Tubing: 159 jts 2-3/8", 4.7#, J-55 tbg, TAC, 5 jts 2-3/8" tbg, SN 1 jt tbg & NC. EOT @ 5,442'. TAC set @ 5,244' w/15K lbs tension.
Perforations: 5,330' - 5,488'
Current Status: SI
Purpose: TA Gallup.

- 1) Locate and test rig anchors.
- 2) Notify BLM and NMOCD 24 hrs in advance for casing integrity test.
- 3) MIRU pulling unit. ND WH. NU BOP. POOH & LD 2-3/8" tbg.
- 4) MIRU WL. TIH & set CIBP @ 5,290' (csg collars @ 5,275' & 5,314'). RDMO WL.
- 5) Load casing w/84 BFW. Pressure test casing and CIBP to 500 psig for 30 minutes. Record test on a chart recorder w/a maximum 2 hr clock & 1,000 psig spring, per NMOCD requirements.
- 6) Blow down well. ND BOP. NU WH. RDMO PU.