Form 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
V NOTICES AND DEDODES ON MELL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF078483A

6. If Indian, Allottee or Tribe	Name	Tribe Nam
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abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE - Other instructions	on reverse s	id 77 28 29 77 28	7. If Unit or CA/Agree	ement, Name and/or No.		
1. Type of Well		1		8. Well Name and No.	· · · · · · · · · · · · · · · · · · ·		
☐ Oil Well ☐ Gas Well 🖸 Oth		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	- His	ALLISON UNIT 1	J6S		
2. Name of Operator BURLINGTON RESOURCES	OIL & GAS E-Mail:	Y COLE pcole@br-ing	2003	API Well No. 30-045-31326			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	Fx: 5	hone No. includ 505.386,9727 05.326,9563	e area code).	BASIN FRUITL	Exploratory AND COAL		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	1	2. 2. S	11. County or Parish,	and State		
Sec 13 T32N R7W SWNW 16	45FNL 830FWL	J.	S. 61. 81. 31 11 Mar	SAN JUAN CO	UNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NAT	URE OF NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat ☐ Reclam		nation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Const	ruction	plete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon 🔲 Tempo	rarily Abandon	Drilling Operations		
	☐ Convert to Injection	Convert to Injection					
(6/5/03) Drill to intermediate T (6/6/03) TOOH. TIH w/72 jts 7 calcium chloride, 0.25 pps cel cu. ft.). Tail w/90 sxs Type III (124 cu. ft.). Circ 30 bbls cmt (6/7/03) PT BOP & csg to 150 (6/8/03) TOOH. TIH w/underre w/underreamer. (6/9/03) TIH w/8 its 5-1/2" 15.4	'" 20# J-55 ST&C csg, set @ 30 loflake, 5 pps LCM-1, 0.4% fluid cmt w/1% calcium chloride, 0.25	96'. Cmtd w/3 l loss, 0.4% s pps celloflak g 3335'. Blow o 11" @ 3107	875 sxs Premium Lite odium metasilicate (7 ce, 0.2% fluid loss well clean. -3335'. Blow hole cle	ean. TOOH			
14. I hereby certify that the foregoing is	true and correct.	T.		· · · · · · · · · · · · · · · · · · ·			
	Electronic Submission #23305 For BURLINGTON RESOURCE	verified by the S OIL & GAS,	BLM Well Informatio will be sent to the Far	n System rmington			
Name (Printed/Typed) PEGGY COLE			REPORT AUTHOR	RIZER			
Signature Submission			06/16/2003				
- Jaggg	THIS SPACE FOR FE	Date DERAL OR		JSE			
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Approved By			tle	Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-	uitable title to those rights in the subject	lease	ffice				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for statements or representations as to any	or any person kn matter within its	owingly and willfully to n jurisdiction.	nake to any department or	agency of the United		