

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 1850' FWL, Sec. 16, T-26-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-05846

5. Lease Number

6. State Oil&Gas Lease #

B-10894-15

7. Lease Name/Unit Name

Greer

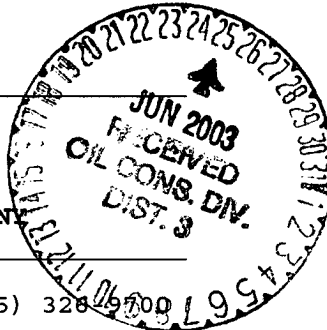
8. Well No.

2

9. Pool Name or Wildcat

Ballard Pictured Cliffs

10. Elevation:



Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -Deepen

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

05-12-03 MIRU. ND WH. Change out WH. NU BOP. SDFN.

05-13-03 CO Fill from 1994'-2025'. Drill new hole to 2214'. Circ hole clean.

TIH W/10 Jts 2 7/8" tbg to 1890', no fill. SDFN.

05-14-03 TIH to TD @ 2214', No fill. TOOH. TIH W/70 Jts 2 7/8" 6.5# J-55 8rd EUE tbg. PT W/3,500. Pump 10 bbls of gel w/dye, 10 bbls gel, 3 bbl of water ahead. Cement w/200 sks Class H Lead w/2.00% Econolite, 5.00 PPS Gilsonite, .25 PPS Celloflake (422 cu ft). Tailed w/50 sks Class H Cmt w/1.00% Ecoolite, 5.00 PPS Gilsonite, 0.25 PPS Celloflake (74 cu ft). Displace w/12.7 bbls of water. Circ 26 bbls cmt to surface. RD, Rig Released.

05/19/03 Run gauge ring to 2190' (PBSD @ 2196'). Run GR-CCL from 2189' to surface. No CBL. cmt circ to surface. RD

05/28/03 PSI Test Csg to 5000#. Perf PC @ 1938-46, 52-56, 70-75, 91-97, 2006-13 w/35 holes total. Stuck strip guns on 2nd run. TIH and tag fish @ 1845'. TOOH. SDFN.

05/29/03 Frac PC w/216 bbls w/100,000# 20/40 Arizona, 221 bbls slickwater foam, 217,300 SCF N2. Start Flow Back. SDFN.

06/03/03 CO Sand from 1960'-2160' PBSD @ 2170'. SDFN.

06/04/03 Swab Run. CO sand from 2090' to 2150' PBSD @ 2170. SDFN.

06/05/03 Swab Runs. CO sand from 2100' to 2160' PBSD @ 2170'. RD. Release well to Prod.

SIGNATURE *Reggie Case* Regulatory Supervisor June 18, 2003

FSB

(This space for State Use)

Approved by

Chad Theriault

Title

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date

JUN 25 2003