			apy Fo-	Azfee
Submit 3 Copies To Appropriate District	State of New Me	xico /	,	Form C-103
Office District I	y, Minerals and Natur	,		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. See below	
1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION		5. Indicate Type of	Lease: FEDERAL
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87	1	STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sailla Fe, Nivi 67	303	6. State Oil & Gas Federal Lease N	1
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	LL OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or U	Init Agreement Name
1. Type of Well: Oil Well Gas Well Other	TITE	19 20 21	8. Well Number #2 & #91	
Name of Operator Dugan Production Corp.	JUN 20	103	9. OGRID Number 006515	
3. Address of Operator	10/10/2	S. DW. SS	10. Pool name or W	Vildçat
P.O. Box 420 Farmington, NM 87499 4. Well Location		20.3	See below	
See below	60 O. O.			
Unit Letter:	feet from the	line and	feet from	theline
Section 34	Fownship 26N	Range 12W	NMPM (County San Juan
	tion (Show whether DR,			
12. Check Appropria		-	•	
NOTICE OF INTENTIO PERFORM REMEDIAL WORK PLUG AN	N TO: ID ABANDON □	SUBS REMEDIAL WORK	SEQUENT REP	ORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE	PLANS 🗆	COMMENCE DRIL		PLUG AND
PULL OR ALTER CASING MULTIPL COMPLE		CASING TEST AN CEMENT JOB		ABANDONMENT
OTHER: Surface Commingle Pools w/ identica	ownership 🛛	OTHER:		
13. Describe proposed or completed opera of starting any proposed work). SEE F or recompletion.				
Dugan production proposes to convert the existing gas No.2 & No.91 wells. This will require surface commic commingled & measurement will be on Lease. Dugar	ngling of natural gas from the Production Corp. operates both	Basin Fruitland Coal & V	VAW Fruitland Sand-PC	
(i). Well & Lease information is as follows:	C 1095			
Well Name API No. Location Rachel No.2 30-045-22285 1550'FSL & 990'F Rachel No.91 30-045-29835 1620'FSL & 1760'			, nd Sand-PC(87190) d Coal (71629)	<u>Spacing Unit</u> 160A-SE/4 160A-SW/4-NSP-1866
(ii) Commingled gas volumes (mcf & mmBTU) measured B.(3) (a) (iii). A conventional gas allocation meter fuel plus fuel for the CDP compressor will be deter	will be installed at the Rachel 1	No.91 & production for t	he Rachel No.2 will be co	mputed. Individual well lease
(iii) Cerification of the identical ownership for both well-	s is presented in attached No.1.	. The spacing units for b	oth wells encompass only	Federal lease NM-61.
(iv) Since all royalty is federal, a copy of this notice is b NMOCD upon receiving. A copy of the transmittal				Receipt will be mailed to the
I hereby certify that the information above is tru	e and complete to the be	st of my knowledge	and belief.	•
SIGNATURE John D Roc	TITLE	Engineering Mana	ger DATE_	6-12-03
Type or print name: John D. Roe	7 E-mail address: johnr	oe@duganproduction	on.com Telepho	ne No. 505-325-1821
(This space for State use)	// GEPU	MY OIL & GAS INSP	ECTOR DIST AND	JUN 7000
APPPROVED BY Conditions of approval, if any:	TITLE_		•	JUN 1 6 2003

Alfactment No.1

Notice Form C-103 dated 4/12/03

Application of Dugan Prod.

Surface Commingle Natural Gas.

Dugan's Rockel 42 + 491 WH/5

WAN Fruttend Sad-Pet Basin Furttend Bat

AFFIDAVIT

STATE OF NEW MEXICO)) ss.
COUNTY OF SAN JUAN)

David M. Poage, a Land Manager presently employed by Dugan Production Corp. being first duly sworn on his oath, states that he is familiar with the following described property, to-wit:

Township 26 North, Range 12 West Section 34: S/2, NE/4 San Juan County, New Mexico Containing 480.00 acres, more or less Federal O&G Lease NM-61

and that he is also familiar with the aforementioned lands and lease and has knowledge that said lands and lease are owned by Dugan Production Corp. Affiant states that the said lands and lease are identical in ownership. This ownership in these lands is identical in owners and percentaes for all working interest, royalty and overriding royalty owners. Affiant further states that no change in ownership has occurred and that Dugan Production Corp. has not sold, leased or otherwise made any commitments to affect a change in ownership of the aforementioned lands.

Further affiant saith not.

David M. Poage, CPL # 1365

ACKNOWLEDGEMENT

STATE OF NEW MEXICO)) ss.
COUNTY OF SAN JUAN }

BEFORE ME, the undersigned, a notary public in and for the county and state aforesaid, on this /3 to of _______, 2003, personally appeared David M. Poage, to me personally known to be the identical person who executed the within and foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year first above written.

My commission expires: 2/22/06

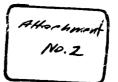
Notary Public:

P.O. Box 420, Farmington, NM 87499-0420

s:forms\affidavid.doc

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31,1993

5. Lease Designation and Serial No.

6. If Indian, Allotted or Tribe Name

NM-61

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well 7. If Unit or CA, Agreement Designation Oil Gas 8. Well Name and No. 2. Name of Operator Dugan Production Corp. Rachel #2 & #91 3. Address and Telephone No. 9. API Well No. #2-30-045-22285 P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821 #91-30-045-29835 Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area #2 1550' FSL & 990' FEL (NESE) Section 34, T-26N, R-12W #2-WAW Fruitland Sand-PC #91 1620' FSL & 1760' FWL (NESW) Section 34, T-26N, R-12W #91-Basin Fruitland Coal 11. County or Parish, State San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment **New Construction** Recompilation Subsequent Report Plugging Back Non-Routine Fracturing \Box Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Altering Casing \mathbf{x} Other Surface Commingle Dispose Water Natural Gas-CDP (Note: Report results of multiple completion on Well Completion or Recompilation Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Dugan Production proposes to convert the existing gas sales meter for the Rachel No.2 (El Paso Meter No.89857) to a central delivery gas sales meter for the Rachel No. 2 & 91 wells. This will require the Surface Commingling of natural gas from the Basin Fruitland Coal & WAW Fruitland Sand-PC Pools. Only natural gas will be commingled & Measurement will be on lease at the No.2 well. Dugan Production operates both wells & the spacing units for both wells encompass only Federal lease NM-61. The Rachel No.2 is currently shut-in with a cumulative production of 613 mmcf and does not have sufficient pressure to produce into the pipeline which ranges from 50 to 75 PSIA. The Rachel No. 91 was completed 12/12/02 in the Fruitland Coal & will require wellhead compression to produce. It is proposed to deliver gas from the 91 well to the sales meter for the #2 & use one compressor for both wells. This will allow the #2 well to be returned to production & the 91 well to efficiently produce gas from the Fruitland Coal. A copy of Dugan's application to the NMOCD for Surface Commingling is attached to provide additional information about this proposal. 14. I hereby certify that the foregoing is true and correct 6/12/2003 D Engineering Manager Signed John Roe (This space for Federal or State office use) Title Date Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.

4PP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE AF	PLICATION C	HECKLIST	
	THIS CHECKLIST IS I	MANDATORY FOR ALL ADMINISTRATIVE API			AND REGULATIONS
Арр	DHC-Dov P-CP	WHICH REQUIRE PROCESSING ns: andard Location] [NSP-Non-Standa vnhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [P [SWD-Salt Water Disposal] alified Enhanced Oil Recovery Certi	ord Proration Unit] [SD Commingling] [PLC se Storage] [OLM-Of MX-Pressure Maintena [IPI-Injection Pressure	-Simultaneous Dec C-Pool/Lease Comm ff-Lease Measurem Ince Expansion]	ningling] ent]
[1]	TYPE OF A	PPLICATION - Check Those Whice Location - Spacing Unit - Simultation NSL NSP SD	· -		
	Checl [B]	C One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC	ement PC OLS	OLM	ı P
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW	rease - Enhanced Oil R	Recovery	
	[D]	Other: Specify			
[2]	NOTIFICAT	ION REQUIRED TO: - Check The Working, Royalty or Overrid			
	[B]	Offset Operators. Leaseholde	rs or Surface Owner		
	[C]	Application is One Which Re	quires Published Legal	Notice	
	[D]	Notification and/or Concurrer U.S. Bureau of Land Management - Commission	at Approval by BLM or oner of Public Lands, State Land Off	SYCO	
	[E]	For all of the above, Proof of	Notification or Publicat	tion is Attached, an	dor,
	[F]	Waivers are Attached	+ Notification / Altacument No. Return Receipt.	2.4 WAS SER RECEIPTS WI	nt contified
[3]		CURATE AND COMPLETE INFO TION INDICATED ABOVE.	La MMOCD GDOI	n Encelvina	
	al is accurate ar	TON: I hereby certify that the information and complete to the best of my knowled information and notifications	edge. I also understand	d that no action wil	
	Note: \$	Statement must be completed by an individ	lual with managerial and/or	r supervisory capacity	•
	Type Name	Signature	EngR. Title	MgR	6/12/03 Date