BURLINGTON

July 10, 2003

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

San Juan 30-6 Unit #93B

F Section 33, T-30-N, R-7-W

30-039-26893



REVISED

Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 6-20-03. DHC-3160 was issued for this well.

Gas:

Pictured Cliffs

10%

Mesaverde

82%

Dakota

8%

Oil:

Pictured Cliffs

10%

Mesaverde

82%

Dakota

8%

These percentages are based upon isolated flow tests from the Pictured Cliffs, Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,

Peggy Cole

Regulatory Supervisor

Xc:

NMOCD - Santa Fe

Bureau of Land Management

3401 East 30th, Post Office Box 4289, Farmington, NM 87499 505-326-9727 Fax: 505-326-9563

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 30-6 #93B

(Pictured Cliffs/Dakota/Mesaverde) Commingle Unit F, 33-T30N-R7W Rio Arriba County, New Mexico

Allocation Formula Method:

Separator test from Pictured Cliffs = <u>184 MCFD & 0 BO</u>

Separator test from Dakota = $\underline{142 \text{ MCFD } \& 0 \text{ BO}}$

Separator test from Mesaverde = <u>1506 MCFD & 0 BO</u>

GAS:

$$\frac{\text{(PC) } 184 \text{ MCFD}}{\text{(PC/ DK/MV) } 1832 \text{ MCFD}} = \text{(PC) } \% \text{ Pictured Cliffs } 10\%$$

OIL:

$$\frac{\text{(MV) 0 BO}}{\text{(PC/ DK/MV) 0 BO}} = \text{(MV) \% Mesaverde 82\%}$$