

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045/25108
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Culpepper Martin
8. Well No. 3M
9. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ENERGEN RESOURCES CORPORATION	
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401	
4. Well Location Unit Letter <u>F</u> : <u>1800</u> feet from the <u>North</u> line and <u>1770</u> feet from the <u>West</u> line Section <u>7</u> Township <u>31N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5834 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Add Lewis to Mesaverde ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The Lewis was added to the existing Mesa Verde as follows:

05/10/03 MIRU. TOH with tubing. RU wireline. Run gauge ring. Set CIBP @ 4460'. Ran GR CLB log from 2400' - 4450'. Pressure test casing to 3000 psi-ok.
05/13/03 RU wireline. Perf Lewis 2976, 78, 80, 82, 84, 90, 94, 96, 98, 3298, 3300, 06, 08, 10, 18, 20, 24, 26, 28, 36, 38, 44, 46, 3366, 68, 76, 78, 86, 88, 92, 94, 3452, 54, 66, 70, 74, 76, 78 - total 40 holes. Acidize w/1000 gals 15% HCL.
05/14/03 RU frac crew. Frac w/111,200 gals 60Q linear foam & 147,000# 20/40 sand. Flow well back to pit.
05/15-19/03 Flow well back. Kill well. NU BOP. TIH w/4-3/4" mill.
05/20/03 TIH and tag sand @ 4300'. Circulate and jet hole clean.
05/21/03 Drill out CIBP @ 4460'. TIH to PBTD.
05/22/03 TIH & clean out to 6957' with air mist. TOH.
05/23/03 Ran 221 jts. 2-3/8" tubing, set @ 6868'. NU wellhead. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Production Assistant DATE 06/16/03

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUN 18 2003
Conditions of approval, if any.

DEPUTY OIL & GAS INSPECTOR, DIST. 3