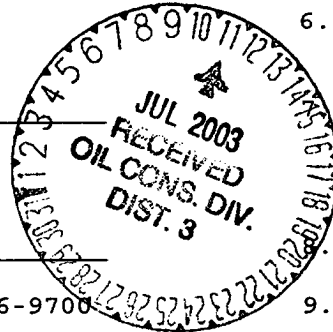


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
1120' FNL, 1200' FWL, Sec.18, T-28-N, R-6-W, NMPM
5. Lease Number
NMSF-080430
6. If Indian, All. or
Tribe Name
- Unit Agreement Name
- San Juan 28-6 Unit
Well Name & Number
San Juan 28-6 U #28A
9. API Well No.
30-039-22189
10. Field and Pool
So Blanco Pict Cliffs/
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other - Commingle
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted.

DHC 1137AZ

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

RECEIVED
2003 MAR 11 PM 12:12
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MW8) Title Regulatory Supervisor Date 3/10/03

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date JUL - 7 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SAN JUAN 28-6 UNIT #28A
Pictured Cliffs/Mesaverde
1120' FNL & 1200' FWL – Unit C, Sec. 18, T28N, R06W
Latitude / Longitude: 36° 35.5536' / -107° 16.6038'
AIN: 5342801/02
2/26/2003 Commingle Procedure

Summary/Recommendation:

San Juan 28-6 Unit 28A was drilled and completed as a PC/MV dual producer in 1981. Neither tubing string has been pulled since original completion. We will pull both strings, clean out to PBTD, and run one string of 2-3/8" tubing.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. Slickline set tbg plug in MV tbg SN at 5887'; load MV tbg with 10bbls 2% KCl water. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pick up PC 1-1/4", 2.3#, J-55 tbg set at 3441' and RIH to the top of the liner (at 3613') to **gently** check for fill. If fill is present, circulate any fill off of the seal assembly **using a minimum mist rate of 12 bph.** TOO and LD 1-1/4" tbg.
4. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5918' to release Baker Locator Model seal assembly from Baker PBR set at 3613'. TOO and stand back 2-3/8" tubing; LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (6032'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO and stand back tbg.
6. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.

Area 8

7. Land tubing at approximately 5918'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____
Operations Engineer

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Approved: *mcDill* 3-6-03
Drilling Manager

Sundry Required: YES NO
Approved: *Reggie Call* 3-6-03
Regulatory Approval

Lease Operator:	Gerald Reeves	Cell: 320-2534	Pager: 326-8359
Specialist:	Garry Nelson	Cell: 320-2565	Pager: 326-8597
Foreman:	Ken Johnson	Office: 326-9819	Cell: 320-2567
			Pager: 324-7676