

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

5. Lease Designation and Serial No.
SF080245B

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE

070 Farmington

7. If NM or CA, Agreement Designation
NA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

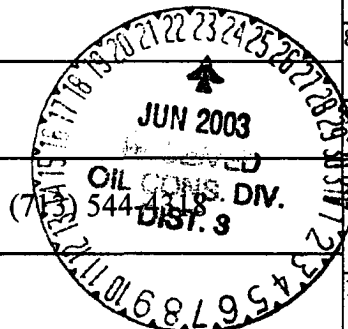
2. Name of Operator
Koch Exploration Company, LLC

8. Well Name and No.
A B Geren 6A

3. Address and Telephone No.
20 Greenway Plaza, Houston, Texas 77046

9. API Well No.
30045 31388

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S29, T29N, R9W (O)
1175 FSL & 1345 FEL



10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other_	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 4 1/2" production casing hole was originally planned to be drilled with a 7 7/8" bit. We are planning to change bit size to 6 3/4". Cement volumes will be adjusted to the smaller hole size. Cement pumped for the surface will be 15.6# Class B + 2% CaCl2 + .25 lb/sk Cello Flake. The production casing cement will be pumped as follows-Lead-12.5# Class B + 2% Sodium Metasilicate + .25 lb/sk Cello Flake + 3 pps Gilsonite. Tail cement will be pumped at 14.50# Class B + 4 % Bent Gel + 2% CaCl2 + .25 lb/sk Cello Flake + 3 pps gilsonite.

I hereby certify that the foregoing is true and correct

Signed
(This space for Federal or State Office use)

Title District Superintendent

Date

6-12-03

Approved by /s/ Jim Lovato

Title

Date

JUN 19 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Koch Exploration Company, LLC
Basin Fruitland Infill Well

Geren 6A

S29 - T29N - R9W

San Juan County, NM

Proj'd. TD: 2,425'

Surface Elev: 5921'

Casing Program:

	Grade, size of		Setting
Hole Size	Casing	Weight per Foot	Depth
12 1/4" Hole	8 5/8" J-55 ST&C	24.0#	150
6 3/4" Hole	4 1/2" J-55 LT&C	10.5#	2,300

Circulate 8-5/8" cement to surface - Volumes to be adjusted to casings depth

Circulate 4-1/2" cement to surface - Volumes to be adjusted to new hole size and casing depth

100% excess on surface casing

50% excess on production casing

Centralizers Program:

Surface Casing: 3 Centralizers will be ran on the bottom 3 joints,
starting at the shoe joint

Production Casing: 2 Centralizers will be ran on the bottom 2 joints,
then every 10th joint thereafter or +/-400', and
Centralizers to impact a swirling action will be placed
just below and into the base of the Ojo Alamo.

Estimated Formation Tops:

San Jose	Surface
Ojo	1,183
Kirtland Shale	1,282
Fruitland Coal	2,013
Pictured Cliff	2,298
TD	2,425

Estimated Formation Pressures:

Fruitland Coal	600 PSI
Bottom Hole	200 PSI

Estimated depths of useable water, salt water and oil/gas bearing formations:

Fresh/Useable Water	0 to 1282
Salt Water	1282 to 2,013
Oil and Gas	2,013 to 2,425