Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMSF080382A 6. If Indian, Allottee or Tribe Name		
				6. If Indian, Allottee of			
				7. If Unit or CA/Agre	ement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well 🛛 Gas	Well Oth	ner			Multiple-See Atta	ached	
2. Name of Operator Contact: HOLLY PERKINS XTO ENERGY INC. E-Mail: Regulatory@xtoenergy.com					m 9. API Well No. MultipleSee A	ttached	
3a. Address 2700 FARMINGTO FARMINGTON, N	N AVE, BL M 87401	DG K, SUITE 1 Ph: 5	one No. (include 105.324.1090 15.564.6700		10. Field and Pool, or BASIN FTC / B		
4. Location of Well (Fo	otage, Sec., 1	., R., M., or Survey Description)	- (()		11. County or Parish,	and State	
MultipleSee Attac	ched	30-045-2	17808		SAN JUAN CO	UNTY, NM	
	····	30-045-	30399	7	<u> </u>		
12. CH	ECK APPI	ROPRIATE BOX(ES) TO INDIC			OTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMIS	SSION			TYPE OF	ACTION		
— Notice of Intent		□ Acidize □	Deepen		Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent		Alter Casing	Fracture Tre	at	Reclamation	☐ Well Integrity	
Subsequent Repor	t	Casing Repair	New Constr	uction	Recomplete	Other Surface Commingling	
☐ Final Abandonme	nt Notice	Change Plans	Plug and Ab	andon	☐ Temporarily Abandon	Surface Commingling	
_		Convert to Injection	Plug Back		☐ Water Disposal		
determined that the site XTO Energy Inc. p approval PLC-229	lans to surf	ace commingle these wells per the CD granted on 6/5/03.	he attached c	locument	JUL 200	S TO THE STATE OF	
14. Thereby certify that th	e foregoing is	true and correct. Electronic Submission #23019 v	erified by the	RI M Well		L'ORD	
		For XTO ENERGY	INC., sent to	the Farmi	ngton		
Name (Printed/Typed)	DARRINS	STEED	Title	REGUL	ATORY SUPERVISOR		
Signature	(Electronic S	Submission)	Date	06/11/20	003		
		THIS SPACE FOR FEL	DERAL OR	STATE (OFFICE USE		
Approved By	/s	/ Jim Lovato	Title			Date	
Conditions of approval, if arcertify that the applicant holywhich would entitle the appl	ds legal or equ	d. Approval of this notice does not warr uitable title to those rights in the subject act operations thereon.	ant or lease Office	<u>-</u>		JUL 1 1 2003	
Fitle 18 U.S.C. Section 1001	and Title 43	U.S.C. Section 1212, make it a crime for	r any person kno	wingly and	willfully to make to any department o		
States any false, fictitious	or fraudulent	statements or representations as to any m	natter within its j	urisdiction.			

Additional data for EC transaction #23019 that would not fit on the form

Wells/Facilities, continued

Agreement

Lease NMSF080382A NMSF080382A

Well/Fac Name, Number SCHWERDTFEGER 17 1 SCHWERDTFEGER 17 1E

API Number 30-045-27808 30-045-30399

LocationSec 17 T27N R11W NWNE 790FNL 1845FEL
Sec 17 T27N R11W NWNE 790FNL 1700FEL



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

REC'D / SAN JUAN

JUN - 9 2003

Oil Conservation 1
COMMINGLING ORDER PLC-229

Lori Wrotenbery
Director
Oil Conservation Division

XTO Energy Inc. 2700 Farmington Ave, Bldg K, Ste Farmington, New Mexico 87401

Attention: Loren W. Fothergill

The above-named company is hereby authorized to commingle gas production from the Basin-Dakota Prorated Gas (71599) and Basin-Fruitland Coal Gas (71599) Pools from the following two (2) San Juan County diverse ownership wells as detailed below.

Schwerdtfeger 17 Well No. 1 API 30-045-27808 Unit B, Section 17, Township 27 North, Range 11 West, NMPM Basin-Fruitland Coal Gas Pool

Schwerdtfeger 17 Well No. 1E API 30-045-30399 Unit B, Section 17, Township 27 North, Range 11 West, NMPM Basin-Dakota Prorated Gas Pool

Gas production from both wells shall be continuously metered prior to commingling. Liquids shall not be commingled.

It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 5th day of June 2003.

LORI WROTENBERY,

Division Director

LW/wvji

cc:

Oil Conservation Division - Aztec

Bureau of Land Management - Farmington

Form C-107-D March 31, 2003

State of New Mexico Energy, Minerals and Natural Resources Department

District 1 1625 N. French Drive, Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 **District IV** 1220 S. St Francis Dr, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	: :
	inergy Inc				
OPERATOR ADDRESS: 2700 F	armington Ave, Bldg K,	Ste 1, Farmington, NM	87401		
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Comming	_		Storage and Measu	rement (Only if not Surface	e Commingled)
	State X Fede			et equations	
Is this an Amendment to existing Ord Have the Bureau of Land Manageme ⊠Yes □No	ter? ∐Yes ⊠No It nt (BLM) and State Lan	"Yes", please include t d office (SLO) been not	he appropriate C ified in writing	of the proposed comm	ingling
		OL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non- Commingled Production	Calculated Value of Commingled Production	Volumes
Basin Fruitland Coal (71629)	1006	1177			75 MCFPD
Basin Dakota (71599)	1204				480 MCFPD
]	
				la est deser	
(1) Pool Name and Code. (2) Is all production from same source (3) Has all interest owners been notified (4) Measurement type: Metering	Please attach sheet of supply? Yes I by certified mail of the pro			No	
		d LEASE COMMIN			
(1) Complete Sections A and E.					
	(D) OFF-LEASE S	TORAGE and MEA		•	
(1) Is all production from same source (2) Include proof of notice to all intere	of supply? Yes				
(E)	ADDITIONAL INFO	ORMATION (for al		ypes)	
(1) A schematic diagram of facility, in (2) A plat with lease boundaries show (3) Lease Names, Lease and Well Nur	cluding legal location. ing all well and facility loca			tate lands are involved.	
I hereby certify that the information about	State	ne best of my knowledge a		DATE EZS	(10°)
TYPE OR PRINT NAMEDarrin Steet	1		TELI	EPHONE NO.:_(505) 32-	1 -1090



April 22, 2003

XTO Energy Inc 2700 Farmington Ave Blg K Suite Farmington, New Mexico 87401

Re:

Notice of Intent to Apply for Surface Commingling Schwerdtfeger 17-1 and Schwerdtfeger 17-1E Sec 17, T 27 N, R 11 W San Juan County, New Mexico

XTO Energy Inc (XTO) is applying for permission to surface commingle the subject wells. The Schwerdtfeger 17 #1E is a Basin Dakota well that is currently producing. The Schwerdtfeger 17 #1 is a Fruitland Coal well that is shut in and has never produced. It is proposed to surface commingle the gas streams and utilize the current pipeline and sales meter from the Schwerdtfeger 17-1E as the Schwerdtfeger 17-1 CDP sales meter. A new allocation meter will be set on the 17-1E. Therefore both gas streams will have allocation meters. It also anticipated that in the near future an compressor will be required on these wells. This would allow the a single compressor to compress both wells in an economical manner.

The liquid production from each well will not be commingled.

The NMOCD requires all interest owners to be notified if ownership is not the same in both wells. If you have additional questions, please contact me at (505) 324 1090.

Any objections to this proposal must be filed in writing with the New Mexico Oil Conservation Division in Santa Fe, New Mexico within twenty (20) days from the date the division receives this letter. The mailing address is:

NMOCD 1220 S. St Francis Drive Santa Fe, NM 87505

Sincerely,

Loren W. Fothergill
Production Engineer
XTO Energy Inc.

*AMOUNTED

Xc: LWF

George Cox – FW Land

Well File

Schwerdtfeger 17 #1 and 17-1E

Well Information

	Schwerdtfeger 17 #1	Schwerdtfeger 17 #1E			
Location	Unit B, Sec 17, T 27N R 11 W	Unit B, Sec 17, T 27N R 11 W			
API#	30-045-27808	30-045-30399			
Lease Number	SF 080382A	SF 080382A			
Pool Name	Basin Fruitland Coal	Başin Dakota			
Pool Code	71629	71529			
Gas Gravity / BTU	0.599 / 1006	0.705 / 1204			
Gas Rate (MCFPD)	75 MCFPD	480 MCFPD			

Gas Allocation Formula

The El Paso Field Service (EPFS) sales meter and meter run will remain in place. A 4" allocation meter run and meter will installed on both wells will be utilized to measure the gas..

Schwerdtfeger 17 #1 gas production will be measured by the allocation meter.

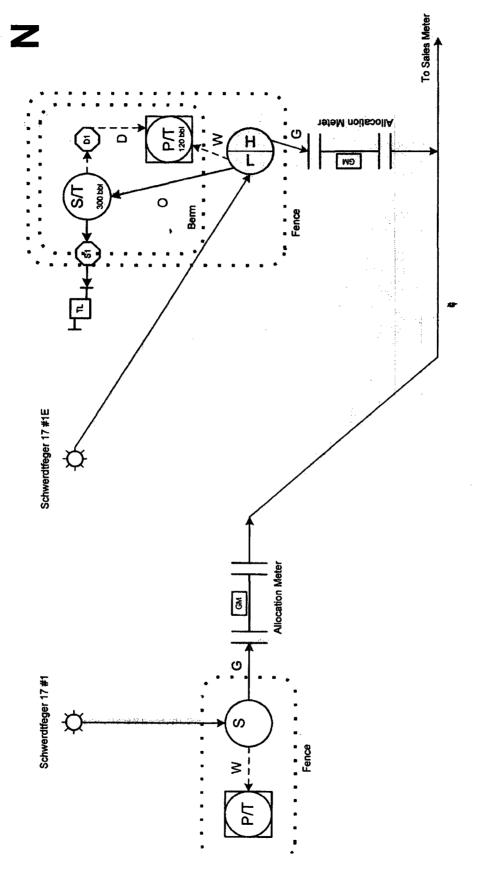
Schwerdtfeger 17 #1E gas production will be measured by the allocation meter.

The compressors fuel gas will be allocated based upon wellhead production values. The fuel gas usage is estimated to be 21 MCFPD for the compressor.

No commingle of oil or water will occur.

XTO Energy owns 50% working interest in the Schwerdtfeger 17 #1E well and 75% of the Schwerdtfeger 17 #1. All working and royalties interest owners have been notified.

XTO ENERGY INC Schwerdtfeger 17 #1 & #1E Proposed Surface Commingling Installation NW/4 NE/4, Unit B, Sec 17, T27N, R11W Federal Lease #: NMSF 080382A



This lease is subject to the site security plan for San Juan Basin Area. The plan is located at: XTO Energy Inc 2700 Farmington Ave., Bldg. K, Ste. 1 Farmington, NM 87401 Updated: 3/4/03

State of New Mexico Energy, Minerals and Natural Resources ... perunent

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Asiac, NM 87410

S 89°54'W

DISTRICT II
P.O. Driver DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 81240

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

t	ON OIL COM		9	SCHWERDT	FEGER		17-1
Unit Letter B	Section 17	Township 27 N	Range	ll W	NM	Courty San	Juan
Actual Footage Loca '790'	feet from the	North	ling and	1845	feet fi	770.0	19.79
Ground level Elev. 6186		ag Formation	Pool Ba	sin Fruit	land Coal		Dedicated Acresses: 320 Acres
2. If more	than one lease is de than one lease of di	ed to the subject well by dicated to the well, out!! Merent ownership is ded	ne sack and idealify	the ownership the	mod (both at to m		• • • • • • • • • • • • • • • • • • • •
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"atrict I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1066 Rio Brazos Rd., Axtec, NM 87410 District IV



OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10 Revised February 21, 199 Instructions on bac

Submit to Appropriate District Offic

huke II

Certificate Nu

State Lease - 4 Copic

200 CCT 19 All II: 1 Fee Lease - 3 Copie

AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PL Pool Code API Number BASIN DAKOTA 71599 Property Code Property Name Well Number 18 SCHWERDTFEGER * Elevation ¹ Operator Name 'OGRID No. 14021 6186 MARATHON OIL COMPANY 10 Surface Location Feet from the North/South line Feet from the East/West line County UL or lut no. Section Township Range Lot Ida 790 . 1700 -Rast B 17 27 N 11 W . North San Juan 11 Bottom Hole Location If Different From Surface Feet from the East/West line UL or lot po. Section Range Lot Idn Feet from the North/South line County Township 12 Joint or Infill " Consolidation Code 14 Order No. " Dedicated Acres NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION S89°53'W .17 OPERATOR CERTIFICATION 79 94CH I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 1700 BRIAN WOOD Printed Name CONSULTANT Title 14. 2000 SEC. ¹⁸SURVEYOR CERTIFICATION ノア I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

New Mexico Oil Conservation Division



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

2003 JUN -9 AM 11: 06

Lori Wrotenbery Director

Oil Conservation Division

070 Farmington MittingLING ORDER PLC-229

XTO Energy Inc. 2700 Farmington Ave, Bldg K, Ste 1 Farmington, New Mexico 87401

Attention: Loren W. Fothergill

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Schwerdtfeger 17 Well No. 1 API 30-045-27808 SP-08-382 FUnit B, Section 17, Township 27 North, Range 11 West, NMPM Basin-Fruitland Coal Gas Pool

Schwerdtfeger 17 Well No. 1E API 30-045-30399 SF- 382 AU
Unit B, Section 17, Township 27 North, Range 11 West, NMPM
Basin-Dakota Prorated Gas Pool

Gas production from both wells shall be continuously metered prior to commingling. Liquids shall not be commingled.

It is the responsibility of the producer to notify the transporter of this commingling authority. The operator shall notify the Aztec district office of the Division upon commencement of commingling operations.

Done, at Santa Fe, New Mexico on this 5th day of June 2003.

LORI WROTENBERY,

Division Director

LW/wvjj

cc:

Oil Conservation Division - Aztec

Bureau of Land Management - Farmington

MINERAL HEXAGO AFM LANGE AND COORD NATV AND MIN COORD SOLID MIN TEAM PET HOLMBOMS TOWN 2

O& G INSPECT TEAM

ALL TEAM LEADERS
AND RESOURCES
ENVIRONMENT
FILES