

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. JICARILLA 92 #16A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29293
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1895' ENL & 1290' FEL, SE/4 NE/4 SEC 30-T27N-R03W	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-14-2006 MIRU, RU pump & pit & hard lines, SDFN.

03-15-2006 NDWH & NUBOP's, RU rig floor, TIH w/ 3 7/8" bit & 2 3/8" tbg, SDFN.

03-16 & 17 -2006 Rig on 8 hr stand by for two days due to missing frac date, SD for weekend.

03-20-2006 TIH w/ total 208 jts tbg, roll hole w/ fresh wtr, PU tbg & spot acid, TOO H w/ tbg, RD rig floor, NDBOP's & change out rings, NU frac Y, RU BWWC to perf, perforate PLO w/ 1 spf w/ 3 1/8" SFG, 0.36" dia, 21" pent, 11 gram charges @ the following intervals: 6154', 56', 58', 72', 75', 78', 83', 86', 89', 92', 95', 6204', 07', 10', 13', 16', 19', 22', 25', 28', 31', 34', 37', 40', 43', 46', 49', 52', 94', 96', 99', 6302', 07', 15', 18', 21', 25', 29', 32', 35', 38' & 41' (42 total holes), SDFN.

03-21-2006 RU BJ to WH, start to psi test lines & lost drive line on blender, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date July 18, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCD

FARMINGTON WELLS

03-22-2006 Pressure test lines @ 4200 psi, tested good. BO PLO w/ 1000 gals 15% HCL acid @ 400 psi, est rate @ 29 BPM @ 200 psi, drop 60 balls & ball off @ 3500 psi w/ good action. RIH w/ junk basket & recover 57 balls w/ 40 hits. Frac PLO w/ 9500# Lite Prop 125 14/30 @ 0.1 ppg, 0.2 ppg & 0.3 ppg, prop carried in slick wtr, followed w/ 4100 # brown sand 20/40 @ 1.0 ppg, MTP = 2257 psi, ATP = 1900 psi, MIR = 104 BPM, AIR = 98 BPM, ISIP = vac, total FW = 2069 bbls, total FRW-14 = 135 gals. WL set CIBP @ 5960', pressure test CIBP @ 3500 psi, tested good. Perforate CH/ MEN @ 2000 psi bottoms up until 6 bpm rate is established @ 1 SPF w/ 3 1/8" SFG, 0.36" dia, 21" pent & 11 gram charges @ the following intervals: 5752', 54', 56', 64', 68', 82', 92', 99', 5802', 05', 08', 12', 14', 16', 22', 27', 30', 32', 34', 37', 39', 44', 49', 52', 57', 61', 64', 67', 70', 78', 85', 95', 5907', 16', 24', 31', 34', 36', 38' & 40', two gun runs, 40 total shots, all shots fired. Break down & ball off CH/MEN w/ 1000 gals 15% HCL acid @ 2200 psi, est inj rate @ 30 BPM @ 2100 psi, drop 60 balls, BO @ 3500 psi w/ good action. Run in hole w/ junk basket & recover 51 balls w/ 35 hits. Frac CH/Men w/ 9400 # Lite Prop 125 14/30 @ 0.1 ppg, 0.2 ppg & 0.3 ppg, prop carried in slick wtr, followed w/ 4100# brown sand @ 1.0 ppg, MTP = 3236, ATP = 2945, MIR = 71 BPM, AIR = 71 BPM, ISIP = 378 psi, 5 mins = 485 psi, 10 mins = 391 psi, 15 mins = 362 psi, total FW = 1996 bbls, total FRW-14 = 129 gals. SDFN.

03-23-2006 RIH with 4 3/4" mill with 2 3/8" tbg. Staged in hole, and unloaded with air. Tagged sand @ 5871'. Circulated and cleaned sand to 5891'. POOH to 5647'. Dry watch well thru the night.

• 03-24-2006 Circulated and cleaned sand to CIBP @ 5960', well will not stay unloaded, drilled up CIBP @ 5960', well flowing strong, wtr prod approx 14 bph, total fluid today 650 bbls, dry watch thru the night, making medium sand.

03-25-2006 Dry watch, flow/flair well thru the night. RIH with tbg, tagged cmt @ 6464', drill cmt to float collar @ 6604'. Pumped sweeps and circulated well clean. Pull up to 5647'. SDFN.

03-26-2006 Dry watch and flowing well to clean up. RIH with tbg, tagged PBTD, no fill, circulate and unload well. SDFN.

03-27-2006 RIH to tag for fill, no fill, tagged @ 6604' (PBTD). TOOH. TIH w/ 207 jts 2 3/8", 4.7#, J-55 tbg, landed @ 6351', SN @ 6321'. ND BOP & NU WH, test hanger & WH to 3000 psi, test OK. Pump off Baker mill on end of tbg. Turn well to production department, release rig @ 1600 hrs, 03/27/06.