

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2006 JUL 24 AM 3 47

Sundry Notices and Reports on Wells

RECEIVED

070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1850' FSL & 1190' FWL, Sec. 22, T32N, R8W, NMPM

5. Lease Number
NMSF-079380

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-8 Unit

8. Well Name & Number

SJ 32-8 Unit #31

9. API Well No.

30-045-11331

10. Field and Pool

Blanco Mesaverde

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☒ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - casing repair & payadd detail

13. Describe Proposed or Completed Operations

5/31/06 MIRU Key #30. Blew well down. ND WH, NU BOP. Kill well. RIH & tagged fill @ 6303'. Inspected tbg while POH. Made 5 1/2" scraper run. RIH w/CBP & set @ 5250'. Attempt to PT - Leaked off. Used packer to isolate leak @ 3207' - 3238'. Called BLM and received verbal approval from Steve Mason on 6/8/06 to squeeze the leak. 6/8/06 TOH w/pkr. RIH w/RBP & set @ 3415'. Dumped 3 sx sand on top. RIH w/packer & set @ 2990'. Test backside to 500# & leave pressure on for Squeeze. RU to cement. Pumped 250 sx Class G neat w/1% CaCl in last 85 sx. Displaced @ 2 bpm, 412#. Bumped up to 1340#. RIH w/6-3/4" bit & tagged up @ 3080'. D/O cement to 3230'. Circ. clean. 6/10/06 PT squeeze to 680#/20 min. No loss. Good. 6/12/06 TOH w/RBP. Dropped 3 jts on bottom. Had to fish. 100% recovered. TIH w/RTTS & set @ 3965'. Test TOL, 5-1/2" casing and BR to 3200#. Casing to 620# - Good. Release RTTS & TOH. 6/15/06. RIH w/WL. & perf'd Lewis. - 4648', 4654', 4670', 4675', 4685', 4689', 4758', 4762', 4768', 4772', 4786', 4793', 4797', 4801', 4805', 4809', 4835', 4848', 4870', 4877', 4907', 5095', 5110', 5172', 5176', 5180', 5184', 5189', 5193', 5200' = 30 holes. Acidized 500 gal 15% HCL. Frac'd w/857 bbls 70 - 75 Quality 20# Linear gel, 201,520# 20/40 Brady sand & 1,591,930 scf N2. Flowed back to C/O. COOH w/packer. RIH w/tbg & C/O fill. POOH. RIH w/mill. D/O CBP. TOH. RIH w/199 jts 2-3/8", 4.7# EUE tbg & set @ 6186' w/FN @ 6184'. ND BOP, NU WH. RD & released rig 6/26/06.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/19/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 02 2006

FARMINGTON FIELD OFFICE

NMROCD