

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

2006 JUL 26 AM 8 05

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
ROSSA UNIT #145C

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-33086

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1740' FNL & 2255' FWL, SE/4 NW/4 SEC 16-T31N-R06W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| Notice of Intent | Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | Recompletion |
| Final Abandonment | Plugging Back |
| | Casing Repair |
| | Altering Casing |
| | Other <u>Completion</u> |
| | Change of Plans |
| | New Construction |
| | Non-Routine Fracturing |
| | Water Shut-Off |
| | Conversion to Injection |
| | Dispose Water |
| | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-04-2006 MIRU, RU pump & pit. SDFN

06-05-2006 NU WH, NU BOP's, TIH w/ 2 3/8" tbg, RU power swivel, lead hole & break circulate w/ rig pump. CO 137' of cmt, circulate well clean, LD 3 jts tbg, SDFN.

06-06-2006 RD power swivel, TOOH w/ bit & tbg, RU Precision WL to run cased hole logs, run PND & CBL log, RD Precision WL, TIH w/ 1/2" MS & 55 jts 2 3/8" tbg, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date July 22, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR FILE

NMOC

JUL 31 2006

FARMINGTON FIELD OFFICE

06-07-2006 Finish TIH w/ tbg (190 total jts), set ½" MS @ 5988'. RU BJ Services, pressure test csg @ 3500 psi, tested good, spot 500 gals 15% HCL acid across PLO. TOOH w/ tbg, RD rig floor, ND strpr head & NU Frac Y. Perforate PLO @ 1 SPF w/ 3 1/8" SFG, 0.38" dia, 17" pent & 12 grm chgs, from 5618' – 5994', 2 gun runs w/ 65 total shots, all shots fired. BD & BO PLO w/ 1000 gals 15% HCL acid @ 900 psi, est rate @ 34 bpm @ 1110 psi, drop 90 balls w/ good action, RIH w/ junk bskt & recover 59 balls w/ 55 hits. Frac PLO w/ 10560 lbs of Lite Prop 125 14/30 & 4180 lbs Brady sand, carried in slick wtr, ATR = 98 bpm @ 1950 psi. WL set 4 ½" CIBP @ 5590', pressure test CIBP @ 3500 psi, tested good. Perforate CH/MEN bottoms up w/ 2000 psi until 6 bpm rate is est @ 1 SPF w/ 3 1/8" SFG, 0.38 dia, 17" pent & 12 grm chgs from 5152' – 5527', 2 gun runs & 42 total shots, all shots fired. BD & BO CH/MEN w/ 1000 gals 15% HCL acid @ 2000 psi, est rate @ 32 bpm @ 1740 psi, drop 60 balls w/ good action, RIH w/ junk bskt & recover 42 balls w/ 42 hits. Frac CH/MEN w/ 9880 lbs Lite Prop 125 14/30 & 4180 lbs Brady sand 20/40, prop carried in slick wtr, ATR = 97 bpm @ 2500 psi. RD BJ Services, SDFN

06-08-2006 ND frac Y, NU strpr head, RU rig floor, TIH w/ bit to 3357' & unload wtr off well @ 1200 psi, TIH to 5490 & tag fill, break circ @ 1500 psi, CO fill to 5590', DO 4 ½" CIBP, unload well, RD power swivel & TOOH w/ 10 jts tbg, NF to burn pit. SDFN.

06-09-2006 NF well to reserve pit, TIH w/ tbg (195 total jts), CO 20' of fill to 6120', unload wtr off well, run bucket test @ 12 bph wtr w/ light sand, blow well bore dry & TOOH w/ 5 stds tbg, NF well to burn pit.

06-10-2006 NF well to burn pit, extinguish flare, run bucket test, well making 6.2 bph wtr w/ no sand, NF well to burn pit.

06-11-2006 NF well to burn pit, well making light wtr constant, appr 25' flare, extinguish flare, NF well to burn pit.

06-12-2006 NF well, run bucket tests, well making 4.3 bph wtr, TOOH w/ bit, TIH w/ 1/2 M/S, one jt 2 3/8" tbg, one 1.78" S/N & 188 jts tbg, flare well, NF well overnight.

06-13-2006 NF well, TIH & check for fill, LD 4 jts tbg & land well @ 6023' w/ SN @ 5991', NDBOP & NUWH, pump out P/O plug, turn well to production department, release rig @ 1500 hrs.