

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 28 AM 11 42

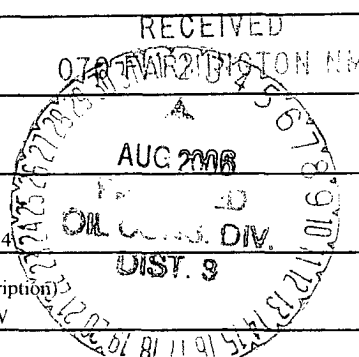
SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2010' FNL & 15' FWL, SW/4 NW/4 SEC 09-T31N-R06W



5. Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
ROSA UNIT #180C

9. API Well No.
30-045-33191

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

☒ Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Completion

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-26-2006 MIRU, NDWH & NU BOP, SDFN.

06-27-2006 RU WL crew, Black Warrior ran CBL log, tally, rabbit and TIH w/ 183 jts 2 3/8" tbg, change out stripper head rubber, RU power swivel, load hole w/ 23 bbls wtr, PSI test csg, SIWFN.

06-28-2006 Break circ w/ rig pump & D/O 197' of cement to 5981', circ well clean, LD 7 jts tbg, set bit @ 5761', spot acid across PT/LO, TOOH w/ bit, RD strpr head & RU frac Y, RU BWWC & perf PT/LO w/ 50 shots, all shots fired, SIWFN.

06-29-2006 RU BJ Services, BD & BO PT/LO, run junk basket, Frac PT/LO, WL set CIBP @ 5534' & psi test @ 3500 psi, perf CH/MEN w/ 2000 psi, bottom up, BD & BO CH/MEN, run junk basket, Frac CH/MEN, RD BJ & ND Frac Y, TIH w/ bit & 100 jts 2 3/8" tbg, unload wtr off well @ 1100 psi, NF well over night.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 14, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR DEPOSIT

JUL 31 2006

NMOC

FARMINGTON OFFICE

06-30-2006 NF well to pit, TRVL to loc, HTGSM, unload wtr off CH/MEN, TIH w/ 174 jts tbg & tag fill @ 5460', C/O 75' of fill f/ 5460' to 5535' D/O 4.5" CIBP & push to bttm, TOOH w/ 10 stds tbg, set bit @ 5352', unload wtr w/ air only, NF well to reserve pit.

07-01-2006 NF well, unload wtr off well w/ air only, run bucket tests @ 11:00 hrs = 18 bph, @ 14:00 hrs = 17.3 bph, @ 18:00 hrs = 15.1 bph., NF well to reserve pit & filter wtr for next frac.

07-02-2006 NF well to reserve pit, well making wtr constant, unload wtr off well @ 700 psi, run bucket test @ 11:00 hrs well making 13.8 bph w/ no sand, NF well to reserve pit, filter wtr for next frac.

07-03-2006 NF well to reserve pit. Unload wtr off well w/ air @ 500 psi, run bucket test @ 11:00 hrs = 10.2 bph wtr, NF well for 1 hr, NF well to reserve pit & run 3 bucket tests, @ 22:00 hrs = 5.0 bph w/ no sand.

07-04-2006 NF well to reserve pit, unload wtr off well w/ air only @ 400 psi, run bucket test & well making 2.3 bph wtr w/ no sand, NF well to reserve pit.

07-05-2006 NF well, PU 16 jts tbg & chk for fill, TOOH w/ bit, run pitot test, TIH w/ 1/2 M/S one jt tbg, S/N & 183 jts tbg, land well @ 5800' KB, S/N set @ 5768', NDBOP & NUWH & test, P/O plug & get well flowing up tbg, RD rig & equip, SIWFN, turn well over to production.

07-06-2006 SU rig & equip, blow well down to reserve pit, P/O pump out plug @ 1250 psi, RD rig & hardlines, prep location.