

DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

2006 AUG 1 AM 10 26

7. If Unit or CA, Agreement Designation
ROSA UNIT1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐8. Well Name and No.
ROSA UNIT #2182. Name of Operator
WILLIAMS PRODUCTION COMPANYRECEIVED
070 FARMINGTON NM9. API Well No.
30-039-244973. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-625410. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1625' FSL & 1940' FWL, NE/4 SW/4 SEC 25-T31N-R06W11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Change Out Insert Pump</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-06-2006 MIRU, spot in rig & equip, too windy to raise derrick, RU pump & pit, wait on water, test tbg 700 psi, stuffing box leaking, unable to tighten packing, lost 50# 5 min, 100# 10 min, press stabilized @ 600#, bleed of press, pumper on loc, well up csg overnight.

04-07-2006 RU, POH w/ rod string & pump, Energy Pump PU pump and ret to shop to R&R, energy pump ret w/ pump, install 1.5" rams in ratigun, install new pumping - T, RIT as follows: 1" X 1' strainer npl, 2.5" X 1.25" X 16 X 20 RHAC pump, 4' pony, 126 - 3/4" rods, 8' - 6' - 4' pony's, 1.25" X 22' PR X 1.5" liner seat pump, load tbg w/ prod water, test to 500 psi, set rods on std, RD, final report, turn well over to prod, SDFW.

04-11-2006 MIRU, ND w/ hydraulic pump unit. Filled tbg w/ water and pressure tested at 500 psi. Solid 15 minute test. Rig broke down will not be repaired until 1500 hrs. SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date July 27, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 03 2006

NMOC

FARMINGTON FIELD OFFICE
BY MT

04-12-2006 Set up w/ rig mast. Unseated pump and TOH w/ rods & pump. Tested pump in diesel - would not pump. Bled down csg & kill w/ formation wtr. ND xmas tree & NU BOP. Replaced rams w/ 2 7/8" rams & function tst BOP. Installed work platform. TOH w/ 2 7/8" prod str tbg - measured & visually inspected. Made up w/ 2 7/8" notched collar & TIH w/ same on 2 7/8" prod str tbg. Tag top of fill at 3220'. NU w/ air pack & broke circ w/ 10 bph air/soap/corrosion inhibitor. Circ fill from 3220' to pbtd at 3235'. Circ clean and made soap sweeps. TUH and hung tbg off at 2900' above all perforations. SDFN.

04-14-2006 Csg = 320 psi. Bled & killed w/ form wtr. TIH w/ tbg - tag fill at 3230' = 5' fill entry over night. NU/ air pack. Broke circ w/ 10 bph air/soap/ corrosion inhibitor. Circ fill from 3230' to pbtd at 3235. Circulate clean & made soap sweeps. ND w/ air pack. TOH w/ tbg & notched collar. Made up mud anchor and TIH w/ same on 27/8" prod tbg. Land tbg w/ seat nipple at 3199' & over all @ 3231' = 3' off pbtd. ND/NU w/ xmas tree. Rig to run rods. TIH w/ rods & new pump. Spaced pump and filled tbg w/ form wtr. Press test at 500 psi. Stroked pump to 500 psi w/ pulling unit. Pumping good. Turn well over to production department, release rig @ 1830 hrs.