

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)
(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

794 SOUTH 1848 EAST
UL: O, Sec: 27, T: 29N, R: 6W

5. Lease Serial No.

NMNM03471

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.
SAN JUAN 29-6 UNIT8. Well Name and No.
SAN JUAN 29-6 UNIT 85M9. API Well No.
30-039-2634310. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota11. County or Parish, State
RIO ARRIBA
NEW MEXICO

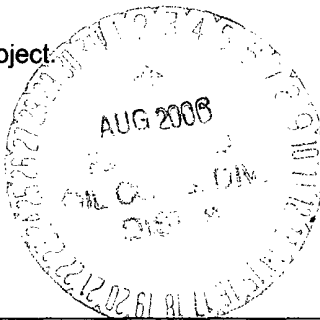
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Abandon Dakota</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to permanently abandon the Basin Dakota and place cement on the CIBP, cleanout and restore Blanco Mesaverde production as per the attached procedure.

A Workover pit will be utilized on this project.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 07/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB

ConocoPhillips

'Our work is never so urgent or important that we cannot take time to do it safely.'

San Juan Workover Procedure San Juan 29-6 #85M

Objective: Abandon the DK and place cement on the CIBP, cleanout, and restore MV production.

WELL DATA

API #: 30-039-26343

Location: T29N-R06W-27-O

Lat: 36° 41' 29.6124" N

Long: 107° 26' 49.5528" W

Elevation: 6317' GLM

6330' KBM

TD: 7690'

PBTD: 7526'

Existing Perforations: MV: 4244' - 4873', 4991' - 5527'
DK: 7547' - 7644' (should be covered by CIBP)

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	Joints	ID/Drift (inches)	Weight (#/ft)	Grade	Capacity (bbls/ft)	Burst (psi)	Collapse (psi)	Cmt top
Surface	9 5/8	32	8	8.921/8.765	36.0	K-55	0.0773	3520	2020	Surf
Intermediate	7	3665	88	6.456/6.331	20.0	J-55	0.0405	3740	2270	Surf
Production	4 ½	6910	156	4.000/3.875	11.6	L-80	0.0155	7780	6350	2750
Liner	3 ½	6599- 7690	33	2.992	9.30		0.0087	5080	5380	6599
Tubing	2 1/16	178	5531	1.531	3.25	J-55	0.0023	7700	8100	-

PROCEDURE:

All plunger lift equipment will be removed from the tubing before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment to make sure equipment cannot come to surface while working tubing string.

1. Notify operator (Dale Crawford - Cell # 505-486-6784) of plans to move on the well.
2. Test anchors prior to moving on location. Last known date of rig work: 11/2005

3. Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbg, SI csg, and Braidenhead pressures.
4. Hold pre-job Safety Meeting.
5. MI & RU workover rig.
6. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE (refer to COPC well control manual, Sec 6.13). This well is a class 2, category 2 well.
7. Pick up tubing hanger and tubing. Pull and lay down 2 1/16" tubing
8. RU wireline unit and make gauge ring and junk basket run inside of 3 1/2" and tag CIBP at 7527'. Dump bail 50' of cement on top of plug.
9. Make 2nd gauge ring and junk basket run inside 4 1/2" 11.6# casing to top of liner at 6599'. Set CIBP at ~~6580'~~ and dump bail 50' of cement on top. If necessary make 4 1/2" scraper run to 6590'.
See Conditions of Approval
10. Pick up 2 3/8" 4.7# J-55 EUE 8rd tubing.
11. RIH with expandable check, 1.78" F nipple, 2 3/8" production tubing and land at approximately +/- 5170'. Drift tubing slowly with a 1.901" x 24" diameter drift bar. (See attached drift procedure.)
12. Install BPV. ND BOPE and NUWH. Remove BPV. Pump-out check valve, and circulate well dry with air. If necessary, swab well to kick-off prior to moving the rig.
13. RD MO rig. Turn well over to production. Notify Dale Crawford - Cell # 505-486-6784.
14. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.

Engineer: Chris Isenberger

Phone # 832-486-2335
Cell # 281-639-0591



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

Attachment to Notice of Intent for Plug Back

Well: San Juan 29-6 Unit #85M

CONDITIONS OF APPROVAL:

1.) Farmington Field Office is to be notified at least 24 hours before the plug back operations commence (505) 599-8907.

3.) The following modifications to your plug back program are to be made:

A.) Adequate cement is to be placed on top of the CIBP at 7527' to bring the cement up to a minimum of 7404'. (123' of cement, top of Dakota @ 7454')

B.) Place a cement plug from 6960' to 6860' plus 50' excess. (Production casing @ 6910').

C.) Place a cement plug from 6649' to 6549 plus 50' excess. (Liner top @ 6599')

D.) **Optional Plug at this time:** Place a cement plug from 6466' to 6366' plus 50' excess cement. (Top of Gallup formation @ 6416')

Note: All plugs are inside casing.

BLM CONDITIONS OF APPROVAL

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**