

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

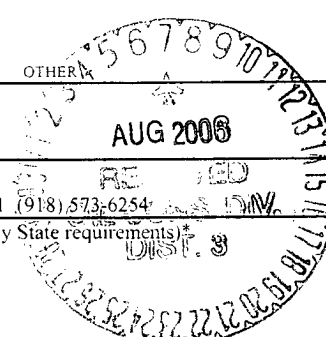
1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 25-1 TULSA, OK 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 780' FSL & 1800' FEL  
At top production interval reported below :  
At total depth:



5. LEASE DESIGNATION AND LEASE NO.  
NMSF-078771

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #14B

9. API WELL NO.  
30-039-26945

10. FIELD AND POOL, OR WILDCAT  
BASIN DK

11. SEC., T.R.M., OR BLOCK AND  
SURVEY OR AREA  
SW/4 SE/4 SEC 23-31N-6W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
RIO ARRIBA

13. STATE  
NEW MEXICO

15. DATE  
SPUDDED  
09/05/05

16. DATE T.D.  
REACHED  
09/18/05

17. DATE COMPLETED (READY TO PRODUCE)  
11/09/05

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6285' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7945' MD

21. PLUG. BACK T.D., MD & TVD  
7935' MD

22. IF MULTICOMP.,  
HOW MANY  
2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN DK 7766' - 7901'

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" J-55	32#	262'	14-3/4"	255 SX - SURFACE	
7-5/8" K-55	26.4#	3695'	9-7/8"	850 SX - SURFACE	
5-1/2", N-80	17#	7731'	6-3/4"	275 SX - 3700'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2", 9.3#, J-55	7601'	7941'	20 SX		2-1/16", 3.25#, J-55	7857'	5921'

31. PERFORATION RECORD (Interval, size, and number)

Dakota: 7766', 82', 85', 88', 91', 94', 97', 7800', 26', 29', 32', 35', 38', 41', 44', 49', 54', 63', 66', 69', 72', 76', 79', 95', 98' and 7901'. Total of 78 (0.32") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7766' - 7901'	59,000# 16/20 Carbolite carried in 556 bbls FW

33. PRODUCTION

DATE OF FIRST PRODUCTION 11/28/05		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SHUT) Pumping	
DATE OF TEST 11/15/05	TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF 143	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 80	CASING PRESSURE 945	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Larry Higgins

35. LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Macy Ross TITLE Production Analyst DATE August 2, 2006

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):						38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH	
					NAME	MEASURED DEPTH		
					FRUITLAND	2849'		
					PICTURED CLIFFS	3114'		
					LEWIS	3414'		
					CLIFFHOUSE	5296'		
					MENELEE	5346'		
					POINT LOOKOUT	5574'		
					MANCOS	5868'		
					DAKOTA	7780'		