

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078773

6. If Indian, Allottee or Tribe Name

2006 AUG 7 AM 10 43

SUBMIT IN TRIPLICATE

7. If Unit or CA Agreement Designation

OTO FARMINGTON NM

8. Well Name and No.
ROSA UNIT #271A

9. API Well No.
30-039-29673

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2410' FSL & 990' FEL NE/4 SE/4 SEC 35-T31N-R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-11-2006 MIRU, RU, ND WH, NU BOP, NU blooie line, RU floor w/ BJ tongs, SDON.

07-12-2006 Tagged cmt @ 3443', RU 3.5 power swivel, drill float collar @ 3486' and guide shoe @ 3523', circulate bottoms up, pull up one joint, bit in 7" casing, SDON.

07-13-2006 Drill from 3523' to 3732', LD 7 jts DP, hang swivel back, TOH. Coal intervals 3543'-3547' 4', 3558'-3361' 3', 3579'-3584' 5', 3599'-3631' 32', total of 44'.

07-14-2006 TIH, unloaded well w/ air. UR from 3533' to 3732' (TD), circ on bottom, LD DP & DC's, load out underreamer, SD for weekend.

07-17-2006 Ran 115 jts 2 7/8" tbg, 6.5#, J-55 EUE set @ 3510.19', ran 2.25" ID "F" nipple @ 3477', ND BOP, NU WH, turn well to production department, release rig.

Note: Cavitation rig will cavitate this well & run liner when rig becomes available.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date August 2, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 08 2006

NMOC

FARMINGTON FIELD OFFICE