

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 149IND8465
2. Name of Operator Chevron MidContinent L.P.		6. If Indian, Allottee, or Tribe Name
3a. Address P.O. Box 36366 Houston, TX 77236		7. If Unit or CA. Agreement Name and/or No.
3b. Phone No. (include area code) 281-561-3627		8. Well Name and No. Charley Pah 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW 1700' 1750' Sec. 12 T 27N R 9W FNL FWL		9. API Well No. 30-045-006679
Lat. Long.		10. Field and Pool, or Exploratory Area Basin Fruitland
		11. County or Parish, State San Juan New Mexico

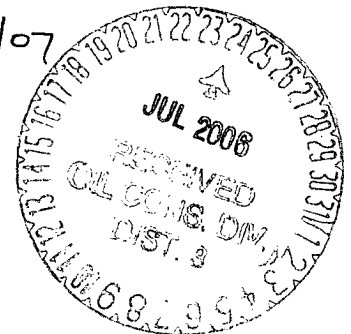
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Extension
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamanation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to company changes, the work was not done. We are asking permission for extension to the approval
Sundry dated 5/7/05 (AZT 1473)

Approved extended until 7/19/07



14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Alex Rosales	Title Regulatory Specialist
Signature <i>Alex Rosales</i>	Date 6/21/2006 7/7/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Pet. Eng	Date 7/19/06
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



Chevron U.S.A. Production Co.
Mid-Continent Business Unit
Coal Bed Methane

Charley Pah #1
San Juan County, New Mexico
30-045-06679
Blanco South Field
Sec 12 – T 27N – R 9W

SCOPE: PULL CURRENT RODS, PUMP AND TUBING. SEAL OFF THE PICTURED CLIFFS, CLEANOUT, MOVE UP HOLE AND FRACTURE STIMULATE THE FRUITLAND COAL. AND COMINGLE PRODUCTION.

Procedure

1. Install and test rig anchor. Comply w/ all BLM and Chevron HES Regulations.
2. MI and R/U rig. Hold safety meeting, TIF and discuss job roles, hazards and awareness with all on location. Kill well if necessary.
3. POOH with rods and pump.
 - Rod string:
 - 81, 3/4" rods
 - Rod Insert Pump
4. ND wellhead, NU BOP's and pressure test. RU 2 – 3" flowback lines to flowback tank.
5. POOH with 2-3/8" tubing and lay down. Send tubing back to tuboscope for inspection. Replace as needed.
 - Tubing details:
 - 64 jts, 2-3/8", EUE, J-55 tbg
 - 2-3/8" Seating Nipple
 - 2-3/8" x 10' Mule Shoe
6. PU 6-1/4" bit, bit sub and 7" casing scraper on weatherford 3-1/2" workstring. RIH to TOL @ ~2016'. Pump air with 5 – 10 bbl soap sweeps to clean out wellbore to PBTD. Want to make sure we are clean to set a bridge plug above the top of liner. Do not spend a lot of time cleaning unless necessary.
7. POOH and PU CBP.
8. RIH and set CBP @ 2010'. PU and test system to 2500 psi. Casing test will determine course of action to take. If casing test holds, then we will frac down the casing. If not we will utilize the 3-1/2" workstring to stimulate down.
9. POOH with workstring.



10. RU SLB wirelines services. Hold safety meeting with all involved with wireline work. Discuss hazards involved, TIF, job awareness and overall safety.
11. Install lubricator and test. RIH w/ GR/CCL/RST (Carbon-Oxygen mode) log. Log from 2016' – 1850'. Have results sent to Houston ASAP to pick exact Fruitland coal perfs.
12. POOH and prepare to perforate.
13. RIH with perforating guns and perforate the Fruitland Coal formation as follows:

Perfs MD	Net Pay MD		Perfs TVD	Net Pay TVD	Gun	Charge	SPF	Phasing	# of Shots
1926' - 1934'	8'		1926' - 1934'	8'	3-3/8" HSD Carrier	PowerJet 3406	2	60	16
1941' - 1949'	8'		1941' - 1949'	8'	3-3/8" HSD Carrier	PowerJet 3406	2	60	16
1952' - 1956'	4'		1952' - 1956'	4'	3-3/8" HSD Carrier	PowerJet 3406	2	60	8
1958' - 1964'	6'		1958' - 1964'	6'	3-3/8" HSD Carrier	PowerJet 3406	2	60	12
1972' - 1976'	4'		1972' - 1976'	4'	3-3/8" HSD Carrier	PowerJet 3406	2	60	8
1982' - 1997'	15'		1982' - 1997'	15'	3-3/8" HSD Carrier	PowerJet 3406	2	60	30
Totals	45'			45'					90

14. RD SLB wireline services.
15. Depending on results of casing test as to whether this job will be performed down the Weatherford 3-1/2" workstring or casing. Prepare to fracture stimulate the Fruitland Coal formation. If the workstring is needed, RIH and set packer @ ~ 1850'.
16. Install Stinger wellhead isolation tool if needed.
17. RU fracturing equipment and Protechnics.
18. Frac the Fruitland Coal formation down 3-1/2" workstring or casing as per Service Company pumping schedule.
19. Ensure correct flush volume calculated by Service Company and CVX on site.
20. RD frac equipment, protechnics and Stinger isolation tool if utilized.
21. RU 2 – 3" flowback lines with 1/2" choke. Flow and clean up well till mid afternoon or kill well with water. Allow enough time to continue with next phase of job.
22. If workstring and packer is utilized, release packer. POOH.



23. PU 6-1/4" bit, bit sub, and DC's. RIH to tag fill and to drill up CBP @ ~ 2010'. RU 2.5" power swivel and drill up CBP.
24. POOH once you have drilled up the CBP and hit the TOL @ 2016'.
25. PU 4-3/4" bit, bit sub and workstring. RIH inside the liner and clean-out any fill encountered.
26. POOH after cleaning.
27. PU 2-3/8" Notched collar, 2-3/8" seating nipple, and 2-3/8" new production tbg and RIH to just above the Fruitland Coal pers.
28. Prepare to run after frac tracer survey.
29. RU H&H wirelines services and Protechnics. Run tracer/ completion profiler combo across fruitland coal.
30. Finished running in with production tbg. If running mule shoe, be sure mule shoe is 2' longer than pump length.
31. ND BOP's. NU wellhead
32. RIH with 3/4" rods and pump as per Jeff Hall.
33. RDMO workover rig
34. Hook well to gas sales line. Place well on production.

Dimensions and Capacities

Item	O.D.	Wt / Ft	Grade	Thread	I.D.	Drift	Bbl/LF	LF/Bbl	Gal/LF	LF/Gal	Burst
Csg	5-1/2"	14.0#	J-55	8RD	5.012	4.887	.0244	40.98	1.0249	.9757	4,270
Tbg	2-3/8"	4.6#	J-55	8RD	1.995	1.901	0.00387	258.65	0.1624	6.1582	7,700
2 3/8" x-nipple					1.875						
Tbg	3-1/2"	9.30#	L-80	8RD	2.992	2.867	.00870	115.0	.3652	2.738	10160

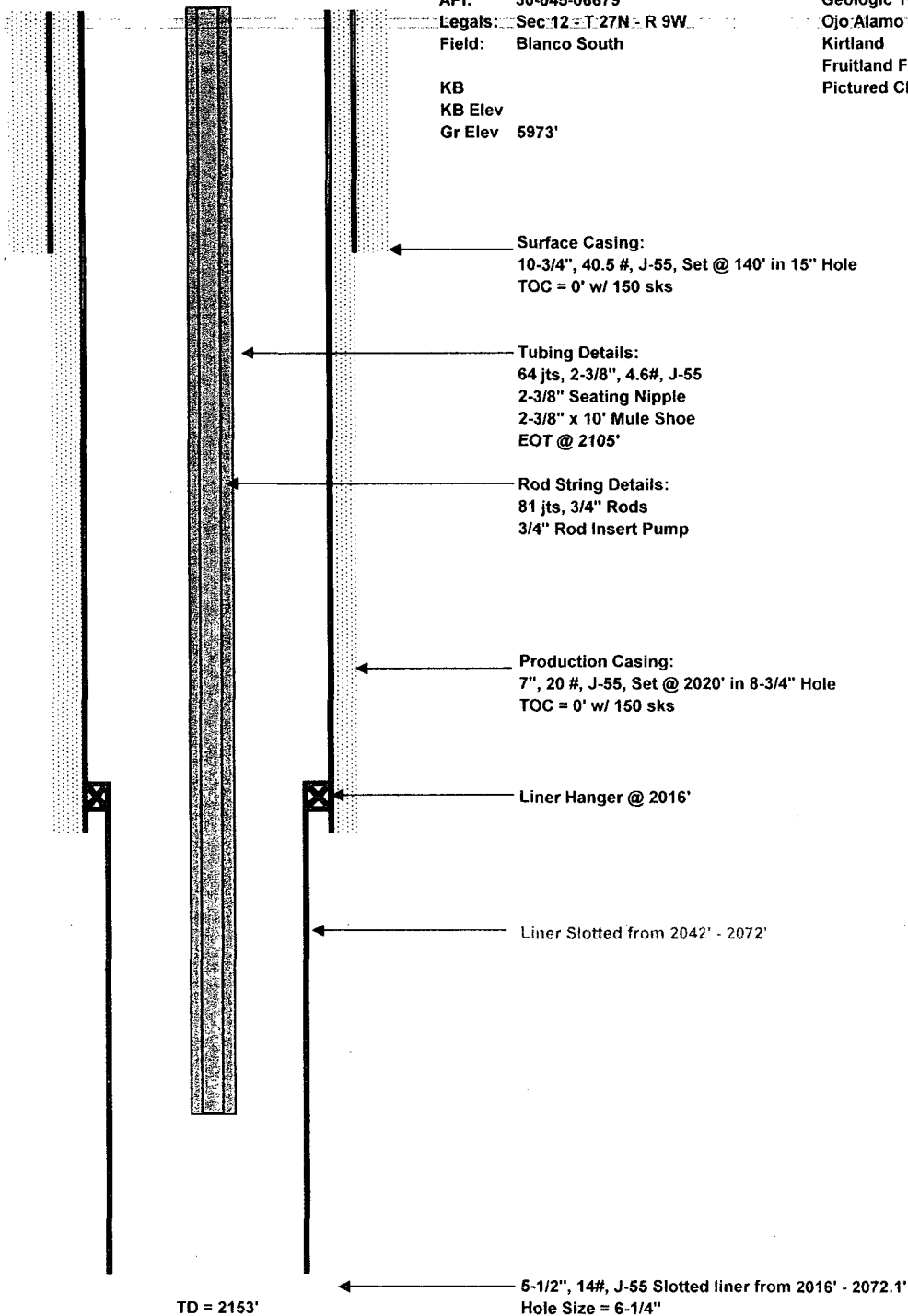


Charley Pah 1
San Juan, New Mexico
Current Well Schematic as of 5-13-06

API: 30-045-06679
Legals: Sec 12 T 27N R 9W
Field: Blanco South

KB
KB Elev
Gr Elev 5973'

Geologic Tops:
Ojo Alamo 1143'
Kirtland 1205'
Fruitland FM 1753'
Pictured Cliffs 2036'



Prepared by: James Carpenter
Date: 6/13/2006

Revised by:
Date: