

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Four Star Oil & Gas Company (131994)

3a. Address
11111 S. Wilcrest Houston, Texas 77099

3b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FLS & 1650' FWL
UL K, NESW, Sec. 14, T27N, R9W**

5. Lease Serial No.

NMSF 078357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Marshall Gentle #1

9. API Well No.

30-045-06482

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PB & Re-complete in
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Basin Fruitland Coal
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(PAGE 1)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

22-JUL-2006 RU KEY #40 & EQUIP RU H&H WL & FISH PLUNGER & SPRING. CHANGE OUT BOP

24-JUL-2006 NDWH. NUBOP. FINISH RIGGING EQUIP. PU 2 JTS 2-3/8" TBG. RIH & TAG @ 4581' POH & TALLY 144 JTS 2-3/8" TBG. HAD WHAT LOOKED TO BE DRILLING MUD ON OUTSIDE OF TBG. AFTER PULLING 7 STANDS. PU 3-7/8" BIT & STRING MILL. RIH W/144 JTS 2-3/8" TBG. TO 4550' POH W/2-3/8" TBG & STRING MILL. RU SCHLUMBERGER, RIH & SET CIBP @ 4400'. POH W/ SETTING TOOL. MIX 2 SKS. CMT IN DUMP BAILER. RIH W/BAILER. TRIED TO GET CMT DUMPED ON CIBP. POH W/BAILER. CMT STILL IN BAILER. CLEAN OUT BAILER.

25-JUL-2006 RU SCHLUMBERGER TO DUMP BAIL 2 SKS. CMT ON CIBP @ 4400'. RIH. DUMP CMT. POH W/BAILER LOAD CSG W/60 BBLs. 2% KCL WATER. RIH W/LOG TOOLS. RUN GR/CCL/RST LOG FROM 2500' TO 1800'. PRESSURE TEST CSG TO 1500PSI. - OK. PU BAKER 4-1/2" FULLBORE PKR ON 1JT 2-3/8" TBG. & SET. WO TEST TRUCK. RU HIGH TECH TEST TRUCK & TEST CSG. TO 1600 PSI. COULDN'T GET PRESSURE ANY HIGHER. PRESS. DROPPED 300 PSI IN 1 MIN. RIH W/2-3/8" TBG TO 984'. RETEST. SAME AS BEFORE RIH TO 2431'. RETEST. SAME AS BEFORE. RU TO ANNULAS & PRESSURE TEST TO 1900 PSI. COULDN'T GET GOOD TEST DUE TO SMALL LEAKS ON SURFACE. POH W/TBG & PKR. PU 4-1/2" BAKER MOD 'G' LOK-SET RBP. RIH W/2-3/8" TBG. SET RBP @ 2315'. POH W/4 JTS 2-3/8" TBG. PU 4-1/2" BAKER FULLBORE PKR. RIH 1 JT. 2-3/8" TBG. W/REMAINING TBG HANGING BELOW PKR. SET PKR @ 30'. PRESS CSG. BETWEEN 30' AND 2315' TO 3000 PSI. HELD OK. RELEASE PKR & POH, LD SAME. DUMP 2 SKS SAND DWN TBG TO COVER RBP. (Continued on PAGE 2)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

08/08/2006

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Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Date

Office

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(Instructions on page 2)

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26-JUL-2006 REPLACE HYDRAULIC SEALS IN BOP. POH W/2-3/8" TBG. & RETRIEVING HEAD. RU SCHLUMBERGER TO PERF. FRUITLAND COAL PERF F/ 2050-56', 2058-62', 2072-76', 2107-26', 2128-33', 2136-44', 2149-53', 2166-76', 2182-86', 2188-91' W/3-3/8" HSD GUNS. 2 JSPF 60 DEGREE PHASING. TOTAL OF 72 SHOTS. RD SCHLUMBERGER.

27-JUL-2006 RU STINGER ISOLATION TOOL & HES TO FRAC FRUITLAND COAL. HELD PRE- JOB SAFETY MEETING. PRESSURE TEST PUMPS & LINES TO 4300 PSI. PUMP FRAC AS FOLLOWS. PAD 52 BPM @187 PSI, 5# 51 BPM @1900 PSI, 1# 52 BPM @1870 PSI, 2# 54 BPM @1810 PSI, 3# 54 BPM @ 1820 PSI, 4# 55 BPM @ 1860 PSI, 5# 55 BPM @ 1990 PSI. LOST SAND CONCENTRATION HALF WAY INTO 5# STAGE. WENT TO FLUSH. FLUSHED & SHUT DOWN. SIP- 1747 PSI. 5 MIN.- 1737 PSI. 10 MIN. 1719 PSI. 15 MIN. 1702 PSI. TOTAL SAND ON FORMATION WAS 187609#. SHUT WELL IN. RD HES & STINGER ISO. TOOL. RU CHOKE MANIFOLD TO FLOWBACK WELL OPEN TO FLOWBACK TANK ON 1/2" CHOKE. OPENING PRESSURE WAS 1250 PSI. TURN WELL OVER TO FLOWBACK CREW. SDFD.

28-JUL-2006 FLOW WELL TO FLOWBACK TANK. AVERAGE PRESSURE WAS 120 PSI ON 1/2' CHOKE. BBLS PER HR. FLOWBACK CREW FLOWING WELL OVER WEEKEND

31-JUL-2006 RIH W/3-7/8" BIT & 38 JTS 2-3/6" TBG. MIRU AIR UNIT. UNLOAD WELL W/AIR. MADE LITTLE WATER & NO SAND. RIH & TAG FILL @ 2076'. CO TO 2202'. MAKING SOME SAND. CIR. CLEAN. POH ABOVE PERFS. SECURE WELL SDFD

(Continued on PAGE 3)

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01-AUG-2006 HELD SAFETY MEETING. RIH AND TAG FILL @ 2198. RU TO CO. CO TO TOP OF RBP @2330. CIRC WELL CLEAN POH ABOVE PERFS. SECURE SDFD
02AUG2006 HELD SAFETY MEETING. MIRU SL UNIT. RIH & TAG FILL @ 2327' POH W/2-3/8" TBG & BIT. RU PHEONIX WIRELINE & PROTECHNICS. RUN PROD LOG & TRACER SURVEY. PRODUCTION SPINNER TESTED IN WELLBORE (BASIN FRUITLAND COAL) ON 02-AUG-2006 @ 42 MCFFD, 0 BOPD & 122BWPD. RD PHEONIX. PU RETREIVING HEAD. RIH W/2-3/8" TBG. TAG @2320' CIRC OVER RBP @2330' W/AIR & MIST. RELEASE RBP. POH W/2-3/8" TBG & RBP. PU 2-3/8" NOTCHED COLLAR. RIH W/66 JTS 2-3/8" TBG. SECURE WELL. SDFD
03-AUG-2006 HELD SAFETY MEETING. FINISH RIH W/2-3/8" TBG. TAG @ 4349' CO W/AIR MIST TO 4380'. CIRC CLEAN. POH & LD 146JTS 2-3/8" TBG. SECURE WELL. SWAP OUT TBG FLOATS. SDFD. TALLY & RIH W/14' MULE SHOE. 2-2/8 API SN & 70 JTS 2-3/8" J-55 TBG. EOT @ 2229'. LAND TBG. NDBOP. NUWH. PU 2 X 1-1/4 X 6 X 8 X 11 RHAC-ZDV PUMP, (4)1-1/4" SINKER BARS, (83) 314' RODS. SPACE OUT PUMP W/FOUR 6' & 8' PONY RODS. FILL TBG W/WATER & PRESS TEST PUMP TO 500 PSI. CHECK PUMP ACTION. SECURE WELL. RIG DOWN RIG AND EQUIPMENT.

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