State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Santa I											ENDED REPORT	
<u></u>	I		EQUEST I	OR ALLOW	ABLE A	AND	<u>AUTHOI</u>	RIZAT			T		
¹Operator name		•					² OGRID Number						
Energen Resources Corporation 2198 Bloomfield Highway							3 Passar for				162928		
Farmington NM 87401							Reason for				Filing Code/Effective Date		
4 API Number 5 Pool Name											6 Pool Code		
30-0 30-045-31649 Bas						sin Fruitland Coal				71629			
⁷ Property Code			8 Property Name							9 Well Number			
	1370		Richardson							101			
	Surface I	ocation											
UL or lot no. Section		Township	Range	Lot. Idn	Feet from	from the North/Sou		th Line	Feet from the	East/Wes	t line	County	
Н	11	27N	13W	<u> </u>	198	30	North		660	East San Jua		San Juan	
11 Bottom Hole Location											•		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fron	n the	North/South Line		Feet from the	East/West line		County	
12 Lse Code	13 Produci	ng Method C	ode 14 Gas	Connection Date	15 C-	129 Pe	ermit Number		¹⁶ C-129 Effecti	tive Date 17 C-129 Expiration D		C-129 Expiration Date	
III. Oil and Gas Transporters													
18 Transporte OGRID	19				20 POD 21 O/G			POD ULSTR Location and Description					
9018 Giant In			ries			0							
	101717171717		ighway 64 NM 87401						H-Sec.11,T27N,R13W				
151618 Enterprise							G H-Sec.11,T27N,R13W						
		. Box 149 Paso, TX							361	2000 11 12 PM			
										AUG 2008			
860000000000000000000000000000000000000	500000		ioooooo				Pm.						
							24 POD ULSTR Location and Description						
IV. Produced Water												Ŋ.	
²³ POD)				24 P	OD UL	LSTR Locati	on and D	escription (C	£75350	SACE	ar .	
V. Well Completion Data				T		28 PBTD				29 Perforations 30 DHC MC			
25 Spud Date		26 Ready Date			TD	_				· ·		30 DHC, MC	
07/13/06 31 Hole Size			08/06/06 32 Casing & Tubing S		1522 '		1470 ' 33 Depth Set		1 1256	1256' - 1294' 34Sacks Cement			
8.75"						146'				100 sks - 118 cu.ftcirc.			
6.25"			7.0" J-55 4.50" J-55			1513'			<u> </u>	210 sks - 340 cu.ftcirc			
0.25		4.		<u> </u>	<u> </u>	1513			210		SAS SAO CU.IU. CIIC.		
VI. Well Test Data							1341'						
		36 Gas Deliv	livery Date 37 Test Date		te	38 Test Length		h	³⁹ Tbg. Pressure		40 Csg. Pressure		
		12		08/07/	06		3 hrs.		10		180		
41 Choke Size		⁴² Oil		43 Water		44 Gas 0 mcf/d		⁴⁵ AOF		⁴⁶ Test Method			
⁴⁷ I hereby certify						-10-0			ONCEDVATA	SON DIV	ICIO	T	
best of my knowledge and helief													
Signature: Wicki Norraghay							Mark New 8-11-06						
Printed name: Vicki Donaghey						Approved by: Charle Herri 8-11-06 Title: SUPERVISOR DISTRICT # 3							
Title: Regulatory Analyst						Approval Date: AUG 1 0 2006							
Email									1755				
vdonaghe@energen.com													
Date: 08/09/06 Phone: 505.325.6800													