

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(Check the box
applicable to
this well type)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit # 4C

9. API WELL NO.

30-039-29635

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.10 T29N R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☒ Dry ☐ Other

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIF. RE-SVR ☐ Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW) 2270°FSL, 540°FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4/13/06

16. DATE T.D. REACHED

5/17/06

17. DATE COMPL. (Ready to prod.)

7/27/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6208'

KB

6220'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7531'

21. PLUG, BACK T.D., MD & TVD

7529'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4042'-5352'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	surface; 50sx	3bbbs
7"	20# J55	3263'	8 3/4"	surface; 521sx	53bbbs
4 1/2"	10.5#/11.6#, J55	7531'	6 1/4"	TOC 2200'; 310sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7416'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF 5076'-5352' total holes=25
@1SPF 4581'-4994' total holes=28
@1SPF 4042'-4456' total holes=25
total holes=78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5076'-5352'	10000 gal 60 quality foam, 100000# 20/40 sand, 60
	quality slick/foam, 1173100 SCF N2, 1126bbbs fluid
4581'-4994'	12000 gal 60 quality N2, 100000# 20/40 Brady sand, 60
	quality slick/foam, 1188400 SCF N2
4042'-4456'	11000 gal 75 quality N2 foam, 200000# 20/40 sand, 75
	quality N2 foam, 20# linear gel base fluid, 1490800 N@
	652bbbs fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
7/25/06	1	2	→		89 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI - 757#	SI - 582#	→		2131 mcfd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2052az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Amanda Smith

TITLE

Regulatory Analyst

DATE

8/9/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2128'	2230'	White, cr-gr ss.	Ojo Alamo	2128'	
Kirtland	2230'	2789'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2230'	
Fruitland	2789'	3023'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2789'	
Pictured Cliffs	3023'	3190'	Bn-gry, fine grn, tight ss.	Pic. Cliffs	3023'	
Lewis	3190'	3689'	Shale w/siltstone stringers	Lewis	3190'	
Huerfano Bentonite	3689'	4038'	White, waxy chalky bentonite	Huerfano Bent.	3689'	
Chacra	4038'	4570'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4038'	
Upper Cliff House	4570'	4776'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4570'	
Mass. Cliff House	4776'	4881'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4776'	
Menefee	4881'	5227'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4881'	
Point Lookout	5227'	5638'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pl. Lookout	5227'	
Mancos	5638'	6450'	Dark gry carb sh.	Mancos	5638'	
Gallup	6450'	7205'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6450'	
Greenhorn	7205'	7258'	Highly calc gry sh w/thin lmst.	Greenhorn	7205'	
Graneros	7258'	7306'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7258'	
Dakota	7306'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7306'	