State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. France	ric Dr. Sant	ta Fe NM 87	505		Santa Fe, NI	M 87505	1.				$\Box$	AMENDED REPORT	
1220 S. St. 17am	Is Dr., San				•		ГНОІ	RIZAT	ΓΙΟΝ '	то т	_		
Operator na	<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number												
Burlington R	Resources					14538							
PO Box 4289 Farmington,			<sup>3</sup> Reason for Filing Code/ Effective Date Add wol New West ← DHC										
<sup>4</sup> API Number		5 Pool				- Carry			ol Code				
30 - 045-23	ec Pictured Cli	100 300/4-					280						
7 Property Code 8 Property Name 7422 Richar						<sup>9</sup> Well Number							
_		action	Richard	son				<u> </u>		#10E			
Ul or lot no.	rface Lo	Township	up Range Lot.Idn Fo		Feet from the	eet from the North/South I		ne Feet from th		he East/West line		County	
L L		31N	-, -, ,		1530'	South		1120'		West		San Juan	
11 Bo	ttom Ho	ole Locatio						·					
UL or lot no.		Township	Range	Lot Idn	Feet from the North/So		th line   Feet from the		om the	the East/West line		County	
12 Lse Code 13 Producing M			1	onnection	<sup>15</sup> C-129 Peri	C-129 Permit Number		<sup>16</sup> C-129 Effective		tive Date 17 C-1		29 Expiration Date	
F	Code P	Date											
III. Oil a	and Gas	Transpor	rters		- · · · · · · · · · · · · · · · · · · ·								
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IV. Proc	aucea w		O LII STD	Location	and Description								
FOD		FOI	JULSIK	Location	and Description	)II							
V. Well	Comple	tion Data											
		<sup>26</sup> Ready		T	<sup>27</sup> TD	) <sup>28</sup> PBTD		<sup>29</sup> Perforat				30 DIIC MC	
3/13/80	1	7/11/0	)6			rdi.	D	1			1	DHC, MC	
<sup>31</sup> He	ole Size	<sup>31</sup> Hole Size <sup>32</sup> Casing & Tubing Size						27	10' – 27	50°	ļ	DHC, MC DHC 3685	
12	12-1/4" 9-5/8", 32.3#, H-40 ST&C							1	10' – 27	50'	34 Sack	,	
7 570 , 521511, 11 40 51 60						7405'		1	10' – 27	50'	34 Sack	DHC 3685	
i .	-1/4"				ng Size	7405'	epth S	1	10' - 27		34 Sack	DHC 3685	
8-	-3/4"		9-5/8", 32		ng Size	7405 <sup>33</sup> D	epth S	1	110' – 27	50'	<sup>34</sup> Sack	DHC 3685	
8-			9-5/8", 32	2.3#, H-40 #, J-55, S	ng Size  ST&C  F&C	7405 <sup>33</sup> D	epth Se	1	110' – 27	50'	34 Sack	DHC 3685	
8-			9-5/8", 32	2.3#, H-40	ng Size  ST&C  F&C	7405 <sup>33</sup> D	epth Se 140' 4988'	et	10' – 27	50'		DHC 3685	
8-			9-5/8", 32 7", 234	2.3#, H-40 #, J-55, S <sup>*</sup> 1/2" Liner	ng Size O ST&C T&C	7405 <sup>33</sup> D	140' 1488' 107' to	et	10' – 27	50'		DHC 3685	
8-			9-5/8", 32 7", 234	2.3#, H-40 #, J-55, S	ng Size O ST&C T&C	7405 <sup>33</sup> D	epth Se 140' 4988'	et	10' - 27	50'		DHC 3685	
VI. Wel	-3/4" I Test Da	ata	9-5/8", 32 7", 234 4-1 2 3/8	2.3#, H-40 #, J-55, Si 1/2" Liner	ng Size OST&C T&C	7405' 33 D 4 TOL 47	repth So 140' 4988' 707' to	7450°			33	DHC 3685 as Cement  20 sx	
	-3/4" I Test Da	ata <sup>36</sup> Gas Delive	9-5/8", 32 7", 234 4-1 2 3/8	2.3#, H-40 #, J-55, S7 1/2" Liner 8", 4.7# J	ng Size  ST&C  F&C  FS5	7405' 33 D 4 TOL 47 2 38 Test	140' 14988' 107' to 1 2726'	7450°	39 Tb	g. Pres	3.	DHC 3685 as Cement  20 sx  40 Csg. Pressure	
VI. Wel	-3/4" I Test Da	ata	9-5/8", 32 7", 234 4-1 2 3/8	2.3#, H-40 #, J-55, S7 1/2" Liner 8", 4.7# J	ng Size OST&C T&C	7405' 33 D 4 TOL 47 2 38 Test	repth So 140' 4988' 707' to	7450°	39 Tb		3.	DHC 3685 as Cement  20 sx	
VI. Wel	Test Day Oil	ata <sup>36</sup> Gas Delive	9-5/8", 32 7", 234 4-1 2 3/8 ery Date	2.3#, H-40 #, J-55, S7 1/2" Liner 3", 4.7# J	ng Size  ST&C  F&C  FS5	7405' 33 D 4 TOL 47 2 38 Test	140' 14988' 107' to 1 2726'	7450°	39 Tb	g. Pres	3.	DHC 3685 as Cement  20 sx  40 Csg. Pressure SI#586	
VI. Well 35 Date New	Test Day Oil	ata SI SI	9-5/8", 32 7", 234 4-1 2 3/8 ery Date	2.3#, H-40 #, J-55, S7 1/2" Liner 3", 4.7# J	ng Size  O ST&C  T&C  T-55  Fest Date 7/11/06	7405' 33 D 4 TOL 47 2 38 Test 1	140' 14988' 2726' t Length	7450'	39 Tb	g. Pres	3.	DHC 3685 as Cement  20 sx  40 Csg. Pressure	
VI. Well  35 Date New  41 Choke S 2"	I Test Day Oil	ata <sup>36</sup> Gas Delive SI  42 Oi	9-5/8", 32 7", 234 4-1 2 3/8 ery Date	2.3#, H-40 #, J-55, S' 1/2" Liner 3", 4.7# J	ng Size  O ST&C  T&C  T **  -55  Test Date 7/11/06  3 Water	7405' 33 D 4 TOL 47 2 38 Test 1 44 300 M	140' 14988' 107' to 1 2726' t Lengt hr Gas	7450'	39 Tb	g. Pres SI#585	sure	DHC 3685  SS Cement  20 sx  40 Csg. Pressure SI#586  46 Test Method pitot	
VI. Well 35 Date New 41 Choke S	I Test Day Oil 3	ata  Gas Delive SI  42 Oi	9-5/8", 32 7", 234 4-1 2 3/8 ery Date	2.3#, H-40 #, J-55, S' 1/2" Lines 3", 4.7# J	ng Size  O ST&C  F&C  r -55  Fest Date 7/11/06  3 Water  Division have	7405' 33 D 4 TOL 47 2 38 Test 1	140' 14988' 107' to 1 2726' t Lengt hr Gas	7450'	39 Tb	g. Pres SI#585	3.	DHC 3685  SS Cement  20 sx  40 Csg. Pressure SI#586  46 Test Method pitot	
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