submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells			
	2005 AUG 8 PM 4 11			
		5.	Lease Number NMSF-078125-B	
1.	Type of Well RECEIVED	6.	If Indian, All. or	
	GAS 070 FARMIMOTON HM		Tribe Name	
2.	Name of Operator	7.	Unit Agreement Name	
	BURLINGTON RESCURCES OIL & GAS COMPANY LP			
	The House of	8.	Well Name & Number	
3.	Address & Phone No. of Operator		Pierce A #4M	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
-	620717075	•	30-045-33713	
4.	Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM	10.	Field and Pool	
			Blanco Mesaverde/ Basin Dakota	
	Unit L (NWSW) 1660' FSL & 690' FWL, Sec. 13, T30N R10W NMPM	11.	County and State San Juan Co., NM	
	Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	<u> </u>	Other – 7 and 4 ½" Casing	
13.	Describe Proposed or Completed Operations			
to : bb! Ce w/9 Bu 8/2 ho! H2 sxs	8/06 MIRU Aztec #301. PT csg to 600psi for 30mins, ok. RIH w/8 ¾" bit & tagged cmt @ 19354'. Circulate hole. 8/1/05 RIH w/78 jts of 7" 20# J55 ST&C csg set @ 3344'. Preflush w/1 is H2O. Cemented w/19sxs(57cu-10bbls)Prem lite cmt w/3% CaCl2, .255pps Cell-o-flake, 5pp mented lead w/467sxs(995cu-177bbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM 20sxs(124cu-22bbls)Type 3 cmt w/.25% Cell-o-Flake, 1% CaCl2, .2% FL52. Dropped plug armp plug to 1640psi. Plug down @ 2237hrs. Circulated 80bbls of cmt to reserve pit. PT csg to //06 RIH w/6 ¼" bit and tagged cmt. Unload hole. D/O cmt and float collar and ahead to 7634 ie. 8/5/06 RIH w/16jts 4 ½" 11.6# J55 LT&C and 153jts 4 ½" 10.5# J55 ST&C csg and set @ O, 2bbls H2O. Pumped 9sxs(28cu-5bbls)Prem lite w/6.25pps LCM1, 1% FL52, .3% CD32, .26(616cu-109bbls)Prem lite w/.25pps Cell-o-flake, .3% CD32, 6.25pps LCM1, 1% FL52. Drop is H2O. Bump plug to 1400psi. Plug down @1234hrs. ND BOP. RD Rig released @ 1900hrs in Connext report. PT csg will be conducted by completion rig.	Obbls Fps LCM 11, .4% 1d displ 1500ps '. TD re 7633'. 25pps Coped plu	H2O, 10bbls mud, 10 M1, .4% FL52, .4% SMS. FL52, .4%SMS. Tail in laced w/134bbls H2O. si for 30mins, ok. eached 8/4/06. Circulate Preflush w/10bbls gel Cell-o-flake. Tail in w/311 ug and displaced w/121	
	ned Amanda Sanchez Title R	egulato	ory Analyst Date8/7/06	
	nis space for Federal or State Office use) PROVED BY Title		Date	
CC	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	AC	CEPTED FOR REJORD	
	Anted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	(FGO)		
			AUG 0 8 2006	

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