## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135
✓ OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

MSF079074						
	6. If Indian, Allottee or Tribe Name					

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SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM78420B							
Type of Well     ☐ Gas Well     ☐ Gas Well     ☐ Other: COAL BED METHANE				s	8. Well Name and No. SAN JUAN 30-6 UNIT 422S			
2. Name of Operator BURLINGTON RESOURCES	PEGGY COLI E-Mail: pcole@			9. API Well No. 30-039-27306-00-X1				
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No. Ph: 505.326 Fx: 505.326		ode)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	n)			11. County or Parish, a	and State		
Sec 27 T30N R7W SWNW 10 36.78628 N Lat, 107.56534 V				RIO ARRIBA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, I	REPORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	~	TYPE OF ACTION						
□ Notice of Intent  Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	□ Fract	Deepen Fracture Treat New Construction		ection (Start/Resume) mation mplete	☐ Water Shut-Off ☐ Well Integrity ☑ Other Well Spud		
☐ Final Abandonment Notice	Change Plans Convert to Injection	_	and Abandon Back		orarily Abandon Disposal	wen spuu		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  (6-16-03) MIRU. Spud well @ 6:30 p.m. 6-16-03. Drill to 40'.  (6-17-03) Drill to 630'. Circ hole clean. TOOH. TIH w/14 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 624'. Pump 20 bbl wtr ahead. Cmtd w/412 sx Class "B" Class III cmt w/2% calcium chloride, 0.25 pps Celloflake (581 cu.ft.). Displace w/40 bbl wtr. Circ 49 bbl cmt to surface. WOC.  (6-18-03) NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.  APD ROW related								
14. Thereby certify that the foregoing i	s true and correct.  Electronic Submission  For BURLINGTON R  mmitted to AFMSS for pro	ESOURCES O	kG CO LP, se	nt to the Farn	nington	9		
Name (Printed/Typed) PEGGY (	Title REG	SULATORY A	DMINISTRATOR					
Signature (Electronic	Submission)		Date 06/1	8/2003				
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE	USE			
Approved By ACCEPT		NNE GARCIA DLEUM ENGI		Date 06/20/2003				
Conditions of approval, if any, are attach certify that the applicant holds legal or ed which would entitle the applicant to cond	Office Farm							
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent					make to any department o	r agency of the United		