

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

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|--|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF047039A | |
| 2. Name of Operator BURLINGTON RESOURCES O&G CO LP | | 6. Indian, Allottee or Tribe Name | |
| 3a. Address 3401 EAST 30TH FARMINGTON, NM 87499 | | 7. Permit or CA/Agreement, Name and/or No. | |
| 3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781 | | 8. Well Name and No. O&G 1R | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T28N R10W NWSW 1730FSL 1040FWL 36.64511 N Lat, 107.92381 W Lon | | 9. API Well No. 30-045-20730-00-S1 | |
| | | 10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS | |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM | |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5/22/03) MIRU. ND WH. NU BOP. TOO H w/ 3/4" tbg. SDON.
(5/23/03) TIH w/mill to 2102'. TOO H w/mill. TIH w/RBP, set @ 1910'. Circ hole clean. TIH w/pkr, set @ 500'. PT csg to 3000 psi, OK. TOO H w/pkr. Latch & unset RBP. TOO H w/RBP. TIH w/pkr, set @ 502'. PT frac lines to 5000 psi, OK. Frac PC w/280 bbls 20# lnr gel, 85,000# 20/40 AZ sand, 15,000# 12/20 AZ sand, 224,333 SCF N2. Flow back well.
(5/24/03) Flow back well.
(5/25/03) Flow back well.
(5/27/03) TOO H w/pkr. TIH w/tbg, tag up @ 1972'. CO to PBTD. Blow well.
(5/28/03) Alternate blow & flow well. CO to PBTD @ 2157'.
(5/29/03) (Verbal approval from Steve Mason, BLM, to squeeze). TOO H w/tbg. TIH w/CIBP, set @ 1915'. Circ hole clean. TIH w/pkr, set @ 400'. PT csg, tested good down tbg, no test on annulus. Set pkr @ 280', tested good down tbg, no test on annulus. Set pkr @ 160', tested good down tbg, no test on

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #23065 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/20/2003 (03MXH0941SE) | |
| Name (Printed/Typed) PEGGY COLE | Title REGULATORY ADMINISTRATOR |
| Signature (Electronic Submission) | Date 06/11/2003 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | MATTHEW HALBERT Title PETROLEUM ENGINEER | Date 06/20/2003 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #23065 that would not fit on the form

32. Additional remarks, continued

annulus. Set pkr @ 60', no test down tbq, tested good on annulus. Set pkr @ 90', tested good down tbq, no test on annulus. TOO H w/pkr. Perf sqz hole in csg @ 150'. Sqz w/250 sxs Type 3 cmt w/2% calcium chloride (348 cu. ft.). Displace w/2 bbls. Circ 6 bbls cmt out bradenhead. SDON.
(5/30/03) TIH w/bit, tag cmt @ 125'. Drill out cmt @ 125-160'. Circ hole clean. PT csg to 500 psi, OK. TIH to CIBP @ 1915'. Drill out CIBP @ 1915'. Chase junk to 2127'. CO to PBTD @ 2157'. Alternate blow & flow well.
(5/31/03) Alternate blow & flow well.
(6/1/03) Alternate blow & flow well.
(6/2/03) CO to PBTD. TOO H w/bit. TIH w/65 jts 2-3/8" 4.7# J-55 tbq, set @ 2044'. SN @ 2043'. ND BOP. NU WH. RD. Rig released.