Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

/ FORM APPROVED	
FORM APPROVED OMB NO. 1004-0135	
Expires: November 30, 20	0(

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

6 If Indian Allottee or Tribe Name

NMSF080517

abandoned wel	i. Use form 3160-3 (APE	)) for such pro	posals.	76 27 2	5. If Indian, Another of	Inde Name	
SUBMIT IN TRIE	PLICATE - Other instruct	tions on rever	se Side.	To the second	7. If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	er: COAL BED METHANE	T <sub>C</sub>	JUN	WELL K	Well Name and No. PAYNE 11S		
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	PEGGY COLE E-Mail: pcole@le	Jinc. Off DE	NS. DIV. LO	API Well No. 30-045-31323-00	)-X1	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		3b. Phone No. (Ph: 505.326. Fx: 505.326.9	ikelude area code 9727 A	adde area code)  10. Field and Pool, or Exploratory  10. BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T Sec 27 T32N R10W SWSE 1		)			11. County or Parish, a		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, REI	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	— Notice of Intent ☐ Acidize		n	□ Productio	n (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fractu	re Treat	□ Reclamati	ion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New (	Construction	□ Recomple	ete	Other	
☐ Final Abandonment Notice	. – –		nd Abandon	☐ Temporar	ily Abandon	Drilling Operations	
	Convert to Injection	Plug F	<b>Back</b>	☐ Water Dis	sposal		
determined that the site is ready for f (5/22/03) MIRU. ND WH. NU (5/25/03) Drill to intermediate (5/26/03) TIH w/68 jts 7" 20# calcium chloride, 0.4% fluid lo III cmt w/1% calcium chloride, bbls wtr. Circ 12 bbls wtr & mincrease @ 180', hard kick at (5/26/03) PT BOP & csg to 15 (5/27/03) Drill to TD @ 3307'. ream @ 2938-2968'. (5/28/03) Ream @ 2938-3079 (5/29/03) Ream @ 3079-3225	BOP. PT BOP & csg to 60 TD @ 2925'. Circ hole cle J-55 ST&C csg, set @ 292 css, 5 pps LCM-1, 0.25 pp. 0.25 pps celloflake, 0.4% ud flush to pit but no cmt. 240'. WOC. 100 psi/30 mins, OK. Drillir Blow well w/air. TOOH. To	ean. TOOH. 21'. Cmtd w/42 s flocelle (895 b fluid loss (122 Ran temp surving ahead. IH w/underrear	0 sxs 65/35 Ccu. ft.). Tail w 2 cu. ft.). Disp ey after 8 hrs mer to 2938'.	Class B poz w/3 //90 sxs Type lace w/100 5 2 deg  Open up to 12 ash ream @ 30	", 155-3079'.		
	# Electronic Submission For BURLINGTON RE nmitted to AFMSS for proc	SOURCES O&C essing by Adrie	CO LP, sent nne Garcia on	to the Farming 06/19/2003 (03/	ton AXG1401SE)		
Name (Printed/Typed) PEGGY C	OLE		Title REGU	LATORY ADM	INISTRATOR		
Signature (Electronic S	Submission)	1	Date 06/16/	2003			
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E		
Approved By ACCEPT	ED			NE GARCIA EUM ENGINE	======================================	Date 06/19/2003	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease	Office Farmin	<u> </u>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per- to any matter with	on knowingly an	nd willfully to mal n.	ke to any department or	agency of the United	

## Additional data for EC transaction #23172 that would not fit on the form

## 32. Additional remarks, continued

@ 3228-3280'. SDON. (5/30/03) CO to TD @ 3307'. Blow well w/air. Flow well. TOOH w/bit. TIH w/11 jts 5-1/2" 15.5# J-55 ST&C csg, set @ 3307'. Lnr top @ 2894'. TIH w/104 jts 2-3/8" 4.7# J-55 tbg, set @ 3282'. SN @ 3256'. ND BOP. NU WH. (5/31/03) RD. Rig released.