

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

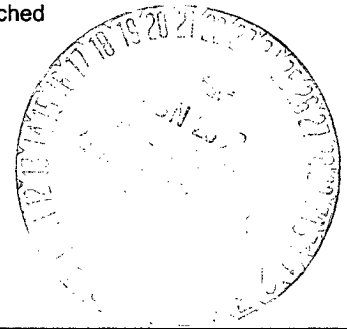
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC104
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. JICARILLA E 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26N R4W NWNE		9. API Well No. 30-039-06524-00-S1
		10. Field and Pool, or Exploratory TAPACITO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #22229 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 06/02/2003 (03AMJ0468SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 05/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>BRIAN W DAVIS</u>	Title <u>DIVISION OF MULTI-RESOURCES</u>	Date <u>06/10/2003</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

PLUG AND ABANDONMENT PROCEDURE

May 13, 2003

Jicarilla E #3

Tapacito Pictured Cliffs

800' FNL & 1650' FWL Section 15, T26N, R4W
Rio Arriba County, New Mexico, API #30-039-06524
Lat: / Long:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, mixed at 15.6ppg with a yield of 1.18 cf/sx.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. PU on tubing and release Baker Model R-3 packer (13,000# compression) at 1544'. TOH and tally 2-3/8" EUE tubing, total 3506'. LD packer. Visually inspect tubing, if necessary LD tubing and PU workstring. Round-trip 5-1/2" wireline or scraper gauge ring to 3452'.
3. **Plug #1 (Pictured Cliffs open hole interval and Fruitland, Kirtland and Ojo Alamo tops: 3452' – 3070')**: TIH and set 5-1/2" cement retainer at 3452'. Pressure test tubing to 1000#. Load casing and circulate well clean. Casing has leak(s) from 1408' to 163'. So tag cement plugs as appropriate. Mix 49 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Pictured Cliffs open hole and to cover through the Ojo Alamo top. TOH with tubing.
4. **Plug #2 (Nacimiento top, 1930' – 1830')**: Perforate 3 HSC squeeze holes at 1930'. Set a 5-1/2" CR at 1880'. Establish rate under CR into squeeze holes. Mix and pump 60 sxs cement, squeeze 43 sxs outside casing and leave 17 sxs inside casing to cover the Nacimiento top. TOH with tubing.
5. **Plug #3 (9-5/8" Surface casing, 198' - Surface)**: Due to casing leaks, set a CIBP at approximately 200' (adjust deeper if necessary for pipe tally). Perforate 3 HSC squeeze holes at 198' or 2' above CIBP. TIH with tubing and tag CIBP, then establish circulation out bradenhead valve with water. Shut in the casing valve and establish circulation out the bradenhead valve. Mix and pump approximately 80 sxs cement down the tubing to circulate good cement out then casing valve, then the bradenhead valve. TOH and LD tubing. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.



Jicarilla E #3

Current

Tapacito Pictured Cliffs

NW, Section 15, T-26-N, R-4-W, Rio Arriba County, NM

API #30-039-06524 - Lat: / Long:

Today's Date: 5/13/03

Spud: 5/12/55

Completed: 5/26/55

Elevation: 6819' GL
6829' KB

12-1/4" hole

9-5/8" 36#, J-55 Casing set @ 148'
Cement with 150 sxs, circ to surface.

Well History

Nov '99: PC Re-stimulation: Pull tubing. Clean out with bailer. Run 3-1/2" frac string and packer at 3396'. Well started to flow out bradenhead. Frac PC perms. Pull 3-1/2" tubing and set RBP. Isolate casing leaks from 163' to 1408'. Land tubing at 3506' with packer at 1544'. Swab well.

Baker Model R-3 Packer at 1544'

2-3/8" Tubing set at 3506'
(119 jts with Baker R-3 Packer set in 13,000# compression at 1544').

Nacimiento @ 1880'

TOC @ 2975' (Calc, 75%)

Ojo Alamo @ 3120'

Kirtland @ 3230'

Fruitland @ 3275'

Pictured Cliffs @ 3502'

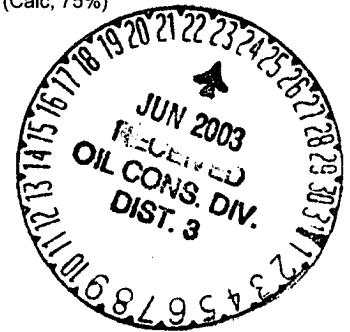
8-3/4" Hole

5-1/2" 15.5#, J-55 Casing set @ 3502'
Cement with 150 sxs

4-3/4" Hole

Pictured Cliffs Open Hole:
3502' - 3539'

TD 3539'



Jicarilla E #3

Proposed P&A

Tapacito Pictured Cliffs

NW, Section 15, T-26-N, R-4-W, Rio Arriba County, NM

API #30-039-06524 - Lat: / Long:

Today's Date: 5/13/03

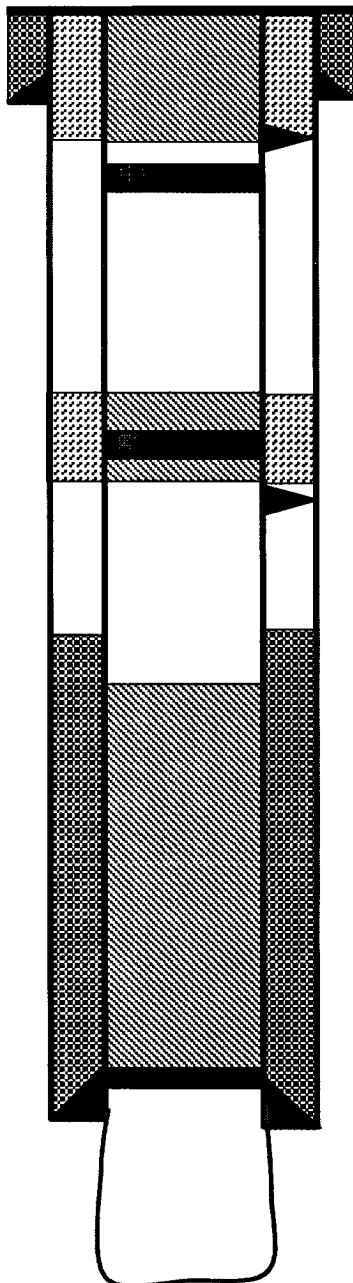
Spud: 5/12/55

Completed: 5/26/55

Elevation: 6819' GL
6829' KB



12-1/4" hole



9-5/8" 36#, J-55 Casing set @ 148'
Cement with 150 sxs, circ to surface.

Perforate @ 198'

Plug #3: 198' - Surface
Cement with 80 sxs

Set CIBP @ 200'

Nacimiento @ 1880'

Plug #2: 1930' - 1830'
Cement with 60 sxs, 43 outside
and 17 inside

TOC @ 2975' (Calc, 75%)

Ojo Alamo @ 3120'

Plug #1: 3452' - 3070'
Cement with 49 sxs

Kirtland @ 3230'

Fruitland @ 3275'

Set CR @ 3452'

Pictured Cliffs @ 3502'

8-3/4" Hole

5-1/2" 15.5#, J-55 Casing set @ 3502'
Cement with 150 sxs

4-3/4" Hole

Pictured Cliffs Open Hole:
3502' - 3539'

TD 3539'