

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator Conoco Lease Name SAN JUAN 32-7 Well No. # 46 PM

Location of Well: Unit Letter B Sec. 34 Twp. 32N Range 7W
 Location of well API # 30-0 30-045-25393

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg)
Upper Completion	PICTURE CLIFF	GAS	FLOW	TBG.
Lower Completion	MESAVERDE	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Completion	Hour shut-in	Date shut-in	Instant SI Pressure	SI press. Psig	Stabilized? (Yes or No)
Upper Completion	11:00 AM	7/29/2006	141	454	yes
Lower Completion	11:00 AM	7/29/2006	135	421	yes

FLOW TEST NO. 1

Commenced at (hour, date)		12:00 PM	8/1/2006	Zone producing (upper or lower)	UPPER
TIME Date	LAPSED TIME SINCE*	PRESSURE		Remarks	
		Upper	Lower		
7/29/2006	DAY 1	141	135	BOTH ZONES SHUT IN	
7/30/2006	DAY 2	376	327	BOTH ZONES SHUT IN	
7/31/2006	DAY 3	454	421	BOTH ZONES SHUT IN	
8/1/2006	DAY 4	454	421	opened upper zone to production	
8/2/2006	DAY 6	183	421	zone crossed over test complete (opened lower zone to sales)	

Production rate during test

Oil	0	BOPD based on	0	Bbls.in	0	Hours	0	Grav.	0	GOR
Gas	304	MCFPD; Tested thru (Orifice or Meter): meter								

MID-TEST SHUT-IN PRESSURE DATA

Completion	Hour	Date	Instant SI Pressure	SI press. Psig	Stabilized? (Yes or No)
Upper Completion					
Lower Completion					

FLOW TEST NO. 2

Commenced at (hour, date)				Zone producing (upper or lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Remarks	
		Upper	Lower		

Production rate during test

Oil		BOPD based on		Bbls.in		Hours		Grav.		GOR
Gas		MCFPD; Tested thru (Orifice or Meter):								

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 15 2006 Date _____
 New Mexico Oil Conservation Division

Operator Conoco
 By PAT LE FEBRE

By H. Villanueva Date _____
 DEPUTY OIL & GAS INSPECTOR, DIST. *HS*

Title MSO
 Date 8/2/06